· · · · · · · · · · · · · · · · · · ·	· - · ·	111 E. 11	Recorden and Andreas	ika nakaka Cheren Efficienski hatari	-114 (entre 1-11)	
ANSPORTER			UNT OIL AND NATIONE.	- · ·		
PERATOR						
PORATION OFFICE				FB 22 '88		
Read & Steve	ns, Inc.			<b>0</b> . C. D		
P.O. Box 151 Bason(s) for filing (Chec	B. Roswell, NM 88202				£	
escales for thing (chec	K proper box) Change in Transporter O	۷.	Other (Pleas	se explain)		
ecompletion nange in Ownership	Oll Casinghead Gas Con	Gas densate	T X Effecti	ve March 1, 198	8	
change of ownership give 1 address of previous own	name er					
DESCRIPTION OF WELL AND		<u> </u>				
Harris Federal	Well No. Pool Name, includ 4 Buffalo Va			nd of Lease Arts: Federal x rx foo	Lease No. NM-068043	
Unit Letter P :	990 Feet From The		2			
Line Of Section 2	6 Township 155	Rang		Feet From The <u>Eas</u> Chaves Co	t Dunty	
DESCRIPTION OF TRANSPOR	TER OF OIL AND NATURAL GAS	<u> </u>				
sme of Authorized Transpo SCURLOCK PERMIA	N COR <b>P EFF 9-1-9</b> 1	te KT	Address(Give addre is to be s	ess to which approved co ent)	opy of this form	
Permian Corpo		Gas	P.O. BOX 118 Address(Give addre	3, Houston, TX ss to which approved co	77002	
El Paso Natural	Gas Co.		Is to be s P.O. Box 1492	El Paso, TX		
well produces oll or lic we location of tanks		S 27E	is gas actually co Yes	nnected? When	<u> </u>	
this production is commin	ngled with that from any oth			ngling order number:	1	
. CORPLETION DATA	otion-(X) OII Well Gas Wel		· · · · · · · · · · · · · · · · · · ·	n Plug Back Same Res!		
Te Spudded	Date CompleReady to Prod				V DITT. Res V	
		iotal	Depth	P.B.T.D.		
evations(DF,RKB,RT,GR,etc) Name of Prod. Formation		Top Oll/Gas Pay		Tubing Depth		
rtorations				Depth Casing Shoe		
HOLE SIZE	TUBING, CASH	NG, AND CEMENTING RECORD				
				SACKS CEMENT	<u></u>	
				2-26-88 	32	
TEST DATA AND REQUEST FO	R ALLOWABLE (Test must be at exceed top allo	fter reco owable fo	overy of total volume or this depth or be f	of load and must be ed	qual to or	
te First New Oll Run To	Date of Test	Produc	ing Method (Flow, pur	np, gas llft, etc.)		
igth of Test	Tubing Pressure	Casing	Pressure	Choke Size		
rual Prod. During Test	Oll-Bbis.	Water-Bbls.		Gas-NCF		
MELL Tual Prod. Test-MCF/D	Length of Test			· · · · · · · · · · · · · · · · · · ·	····	
		Bbls. Condensate/MMCF		Gravity of Condensate	1	
· · · · · · · · · · · · · · · · · · ·	Tubing Pressure (Shut-in)	Casing	Pressure(Shut-In)	Choke Slze		
IFICATE OF COMPLIANCE		4000				
Conservation Commision h	les and regulations of the ave been complied with and	BY_	Uriginal	<b>2 4 1988</b> Signed By	, 19	
t the information given above is true and complete the best of my knowledge and belief.			TITLE Mike Williams This form is to be fried in spector with Rule 1104.			
		] If ·	this is a request for	allowable for a newly	drilled well,	
(Signature)			this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.			
Engineer		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
(Title)			Fill out only Sections 1,11,111, and VI for changes of			
2-17-88		owner, well name or number, or transporter, or other such change of condition.				
(Date)			Separate Forms C-104 must be filed for each pool in multiply.			