

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

1b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ REPAIR ☐ RESEAL ☐ OTHER

2. NAME OF OPERATOR
Read & Stevens, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 1518, Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with instructions)
At surface 660' FSL & 1980' FEL

At top prod. interval reported below

At total depth

11. FIELD AND POOL OR WILDCAT
Undesignated

12. COUNTY OR PARISH
Chaves

13. STATE
N. M.

14. SECTION, TOWNSHIP, RANGE AND SURVEY OR BLM
Section 34-15S-27E

15. DATE SPIDDED
9-16-80

16. DATE LOG REACHED
10-9-80

17. DATE COMPLETION REPORTED
10-18-80

18. DEPTH OF WELL (MD)
9000'

19. DEPTH OF LOG (MD)
8943'

20. TOTAL DEPTH, MD & TVD
9000'

21. PLUG BACK TO, MD & TVD
8943'

22. DEPTH OF PROD. INTERVAL (MD)
0' - 9000'

23. DEPTH OF Casinghead
0'

24. PRODUCING INTERVAL(S) OF THIS COMPLETION (TOP, BOTTOM, NAME, MD AND TVD)
8720' - 8732' Atoka

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
FDC, CNL, GR, DLL, MLL

27. WAS WELL CORED
No

CASING RECORD (Report all casings set in hole)			CEMENTING RECORD		AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENT	
13 3/8"	48#	383'	17 1/2"	550 sx.	None
8 5/8"	24#	1730'	11"	300 sx.	None
4 1/2"	11.6#	8988'	7 7/8"	1360 sx.	None

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	PACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8"	8691'	8662'

31. PERFORATION RECORD (Orifice size and number)	32. ACID, SOLV, FRACTURE, CEMENT SQUEEZE, ETC.
8720' - 8732', total of 24 holes (.50")	NATURAL

33. DATE FIRST PRODUCTION
10-18-80

34. PRODUCTION METHOD (Flowing, lift, pumping, etc. and type of pump)
Flowing

35. WELL STATUS (Producing or shut-in)
SIWOGC

36. DATE OF TEST
10-18-80

37. HOURS TESTED
24

38. PUMP SIZE
21/64"

39. PRODN. FOR TEST PERIOD
0-0

40. CAOF
23,188

41. WATER/BRL
0-0

42. GAS OIL RATIO
0-0

43. FLOW. TUBING PRESS.
1715#

44. CASING PRESSURE
Pkr.

45. CALCULATED 24-HOUR RATE
0-0

46. CAOF
23,188

47. WATER/BRL
0-0

48. GRAVITY-API (CORR)
0-0

49. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented, will be sold

50. LIST OF ATTACHMENTS
2 copies of logs, Deviation Survey

51. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: Joe Handley Authorized Agent

U.S. GEOLOGICAL SURVEY
ROSWell, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion record and log on all types of wells and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by or may be obtained from, the local, Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown). A depth measurement gives in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to each interval.

Item 29: *Seals Cement?* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

22. SUMMARY OF PRODUCE ZONES:				24. LOG		29. SEALS CEMENT?	
SHOW AND INDICATE ZONES OF POROSITY AND CONTENTS THEREOF: COARSE INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING 28.		DEPT. INTERVAL TESTER, CEMENT, S.G., TEST, COIL TUBING, PLUGGING AND SHUT-IN PRESSURES, AND RECOVERIES		33. PRODUCE MARKERS			
FORMATION	DEPTH	THICKNESS	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
	BOTTOM						
Aloka	3720'		Sandstone, gas	Queen	360'		
				Glorieta	2672'		
				Tubb	4094'		
				Also	5 60'		
				Wolfcamp	4239'		
				Clisco	7006'		
				Caney	7460'		
				Strawn	8196'		
				Atocha	8500'		
				E. Miss.	8790'		
				Chester	8898'		