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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
DEC 9 1980

O. C. D.

ARTESIA, OFFICE

Form C-105
Revised 11-1-78

10. TYPE OF WELL a. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐ b. State Oil & Gas Lease No. K-6772	
2. Name of Operator McClellan Oil Corporation		7. Unit Agreement Name	
3. Address of Operator Post Office Drawer 730, Roswell, New Mexico 88201		8. Farm or Lease Name Marlisue State	
4. Location of Well UNIT LETTER B LOCATED 1155 FEET FROM THE North LINE AND 2145 FEET FROM THE East LINE OF SEC. 24 TWP. 14-S RGE. 29-E NMEN		9. Well No. 7	
15. Date Spudded 10/17/80		10. Field and Pool, or Wildcat Double "L" Queen Assoc.	
16. Date T.D. Reached 11/12/80		11. County Chaves	
17. Date Compl. (Ready to Prod.) 12/01/80		12. Elevations (DF, RKB, RT, GR, etc.) 3809' G.L.	
18. Total Depth 1972'		19. Elev. Casinghead	
20. Plug Back T.D. 1963'		21. If Multiple Compl., How Many	
22. Intervals Drilled By Rotary Tools		23. Cable Tools 0 - T.D.	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1942-48 Queen Sand		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma ray Neutron		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	20 lb.	410'	10-1/4"
4-1/2"	10 1/2 lbs.	1971'	8"
CEMENTING RECORD		AMOUNT PULLED	
125 sx circ.		None	
125 sx Class "C"			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	None	
2-3/8"	1900'		
31. Perforation Record (Interval, size and number) 1942-48 - .04 - 12 holes (2/ft.)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
1942-48		300 gallons acid, 10,000 gallons gelled water, 12,000 lbs. sand.	
33. PRODUCTION			
Date First Production 12/01/80	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Prod.
Date of Test 12/04/80	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 2
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate 0	Oil - Bbl. 2
Gas - MCF TSTM		Water - Bbl. 75	
Oil Gravity - API (Corr.) 32			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Phillips		Test Witnessed By Brown	
35. List of Attachments 2 copies of electric log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Joe J. McClellan		TITLE Operator	
DATE 12/08/80			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 345	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 485	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 1090	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1185	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1740	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1940	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 1945 to _____ 1950
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	345	345	Red beds & sand				
345	485	140	Anhydrite, red beds				
485	1090	605	Salt				
1090	1748	658	Anhydrite, gyp, red beds				
1748	1790	42	Red sand & shale				
1790	1945	155	Anhydrite, red sand, shale				
1945	1955	10	Gray sand & red sand				
1955	1972	17	Anhydrite, red sand				