

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator KAY JAY OIL Co.	Well API No.
Address 885 E. Aberdeen Rd Hagerman NM 88232	
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☒ Casinghead Gas ☐ Condensate ☐ Other (Please explain)	
If change of operator give name and address of previous operator LIA Enterprises PO Box 1306 Artesia NM 88210	

II. DESCRIPTION OF WELL AND LEASE

Lease Name TRACT-2	Well No. 5	Pool Name, Including Formation "LL" Queen Assoc.	Kind of Lease ☒ State, ☐ Federal or Fee	Lease No. K-6772
Location Unit Letter B : 1155 Feet From The NORTH Line and 2145 Feet From The EAST Line Section 24 Township 14-S Range 29-E , BLM , CHAVES County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil DAVASO Ref Co.	or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) PO Box 159 Artesia NM	
Name of Authorized Transporter of Casinghead Gas	or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks. Unit 1F Sec. 24 Twp. 14 Rge. 29	Is gas actually connected? no	When?	

IV. COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v ☐ Diff Res'v	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Pay	Tubing Depth	Depth Casing Shoe
Perforations				
TUBING, CASING AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size posted ID-3 7-31-92
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF 6490P

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **FRED G. Jones**
Printed Name **FRED G. Jones** Title **Owner**
Date **6-22-92** Telephone **505-752-3354**

OIL CONSERVATION DIVISION

Date Approved **JUL 29 1992**

By **ORIGINAL SIGNED BY**
MIKE WILLIAMS
Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 11M

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 11I.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and IV for Gas Wells.