Form 9-331 (May 1963)	UNITED STAT	TES N. W. (). (). SUBMIT TO THE LICATE OF THE INTERIOR OF THE PROPERTY OF THE INTERIOR OF THE	Form approved. Budget Bureau No. 42-R1424.  5. LEASE DESIGNATION AND SERIAL NO.
c/SF	DEPARTME OF THE INTERIOR (Other Instruction) on re-		NM-068043
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use t	_		
I. OIL GAS	ro °	नाइतिष्टिये स्था	7. UNIT AGREEMENT NAME
WELL WELL	X OTHER	1981	8. FARM OR LEASE NAME
2. NAME OF OPERATOR	· · · · · · · · · · · · · · · · · · ·	APR - 1 100 AU	
Read & Stevens, Inc.			Harris Federal Comm.
P.O. Box 1518, Roswell, New Mexico 88201  1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)			5
			10. FIELD AND POOL, OR WILDCAT
			Buffalo Valley Penn.
			11. SEC., T., R., M., OR BLK. AND SURVEY OR ARBA
990' FWL, 1650' FNL Unit letter E			
			Sec. 25-15S-27E
14. PERMIT NO.		now whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	356	7.0 GR	Chaves   NM
16.	Check Appropriate Box To	Indicate Nature of Notice, Report, or	Other Data
	NOTICE OF INTENTION TO:	SUB8E	QUENT REPORT OF:
TEST WATER SHU	FOFF FULL OR ALTER CASIN	G WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Drill St	ts of multiple completion on Well
(Other)		Completion or Recom	pletion Report and Log form.)
17. DESCRIBE PROPOSER proposed work, nent to this work	If well is directionally drilled, give a	te all pertinent details, and give pertinent date ubsurface locations and measured and true vert	is, including estimated date of starting any ical depths for all markers and sones perti-
3-12-81	19 days. 7665'. dr 8.7 #/gal. vis 29.	lg. 1m. 255' prog. TOH 1 WL 16 3.3% kcl.	For DST #1. mud
3-13-81		mix mud & prep for DST & kcl. WIH w/ tools, his	
3-14-81	WL 14.4. Ph-9. 1/3: 15' fill. PU tools flow-weak blow to no GTS. 2 hr SI. B	Prep for DST #2. mud 82" filter cake. 1% solid. GIH, open tools @ 5:30 bottom of the bucket in HT 120 degree F. Sample: DP rec 200' heavy oil &	ds. Made short trip Dam. 30 min first 5 min, no inc, r 20 psi, contained
	Dwoggurog	Bottom Chart Top C	RECEIVED
	Pressures: Initial flow (star	<del>_</del>	
	(end)	469.4 362	
	First close-in	2822.8 2733	
	Final flow (start)	541.3 425	
	(end)	828.0 723	
18. I hereby certify 1	Final Hydrostatic at the foregoing is true and correct	3586.4 3495	• J
SIGNED 5	~ Stubbo	TITLE Drilling & Production	on $Mg_{\mathbf{F}_{\mathbf{ATR}}}$ 3-27-81
(This space for E)	ACCEPTED FOR RECORD		
APPROVED BY _	PETER W. CHESTER	LILE	DATE
CONDITIONS OF	APR 3 1981		
	U.S. GEOLOGICAL SURVEYOR ROSWELL, NEW MEXICO	Instructions on Reverse Side	

E