

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

RECEIVED

SEP 23 1981

O. C. D.
ARTESIA, OFFICE

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS 1
OPERATOR	1
PRODUCTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

READ & STEVENS, INC. /

Address
P.O. Box 1518, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

(Change of ownership give name
and address of previous owner)

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Harris Federal <i>Com.</i>	5	Buffalo Valley Penn	XXX Federal XXX	NM-068043

Location
Unit Letter E : 1650 Feet From The North Line and 990 Feet From The West
Line of Section 25 Township 15S Range 27E , NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company	P.O. Box 2256, Wichita, Kansas 67201
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <u>no</u> When <u>9/30/81/0-1-81</u>
Unit	Sec.
<u>E</u>	<u>25</u>
Twp.	Rge.
<u>15S</u>	<u>27#</u>

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2/21/81	4/24/81	9068'	9010'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3567' GR	Atoka	8776'	8730'					
Perforations			Depth Casing Shoe					
8776-89'			9068'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	370'	650 sx.
11"	8 5/8"	1705'	550 sx.
7 7/8"	4 1/2"	9068'	1400 sx.

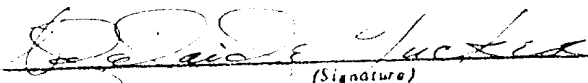
TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1197 CAO	24 hrs.	0	-
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
flowing	1212 psi	pk	1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Clerk

(Title)

September 22, 1981

(Date)

OIL CONSERVATION DIVISION

OCT 16 1981

APPROVED

BY

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple

OIL CONSERVATION DIVISION

P. O. DRAWER DD
ARTESIA, NM 88210

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NOTICE OF GAS CONNECTION

OCT 15 1981

DATE October 8, 1981

O. C. D.

ARTESIA OFFICE

This is to notify the Oil Conservation Division that connection for the purchase
of gas from the Read & Stevens, Inc.

OPERATOR

Harris Federal Com #5ChavesE-25-15S-27E

LEASE & WELL

COUNTY

UNIT S-T-R

Buffalo Valley Penn -- ~~Atoka~~El Paso Natural Gas Company

POOL

NAME OF PURCHASER

was made on October 1, 19813290201

DATE

SITE CODE

SITE WELL NUMBER

El Paso Natural Gas Company

PURCHASER

Travis R. Elliott

REPRESENTATIVE

Gas Production Status Analyst

TITLE

cc: Operator

Oil Conservation Division - Santa Fe, NM

H. P. Logan

H. E. McEuen

Proration

Measurement - Jal

R. L. Tabb

Earl Smith

File