								4	
Submit 5 Copies Appropriate District Office	oprisse Diarid Office Energy, Multials and Iva				nt	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
DISTRICT J P.O. Box 1980, Hobbs, NM \$8240	OIL CON	FION D	IVISION	J .		at Bottom			
DISTRICT II P.O. Drawer DD, Artenia, NM \$1210	Santa F	P.O. Boz e, New Mez		1-2088 N	i i i			ľ	
DISTRICT III 1000 Rio Brazos Rd., Azise, NM 17410	REQUEST FOR								
Ι.	TO TRANSI	PORTOIL	AND NAT	URAL GA	S				
Operator						0–00 <u>5–607</u>	708		
Read & Stevens, I	nc.V					<u>J-00J-001</u>	90		
Address P. O. Box 1518	Roswell, New Me:	xico	88202	101					
Reason(s) for Filing (Check proper box)	Change in Trans	monter of:	_	r (Please explai					
New Well Recompletion	Oil Dry	Gas KA	Effec	ctive Dec	ember 1	, 1993			
Change in Operator	Casinghead Gas Con	dennate						J	
If change of operator give name and address of previous operator				<u></u>			<u> </u>	<u> </u>	
II. DESCRIPTION OF WELL	AND LEASE	Name, Includir	a Formation		Kind o	Lease	Lea	se Na.	
Harris Federal Com	5	Buffalo V	Valley Pe	enn		ederal or Fre	NM-06	8043	
Location				000	_		West		
Unit LetterE	1650 Fee	From The No	orth Um	and990	For	t From The	west	Line	
Section 25 Township	, 15S Ran	27E		лрм,		Chaves		County	
III. DESIGNATION OF TRAN	SPORTER OF OIL	ND NATU	RAL GAS		•				
Name of Authonized Transporter of OU	or Condensate		Address (Giw	e address to wh					
					hich approved copy of this form is to be sent) Bartlesville, OK 74005				
GPM Gas Corporation	Ualt Sec. Twy	p. Rge.	Is gas actually connected? When ?					,	
give location of tanks.	İL					<u> </u>	الأسيانية ويردعون يترجى	I	
If this production is commingled with that it IV. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	• (X)		l	İ	i			İ	
Date Spudded	Date Compl. Ready to Pro	đ.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, elc.)	Name of Producing Format	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
					<u> </u>	<u> </u>			
	TUBING, CA	CEMENTING RECORD DEPTH SET			,S,	SACKS CEMENT			
HOLE SIZE	CASING a TOSIN				Po	Port I-D-3 12-12-93			
							che GT; EPN		
						2			
V. TEST DATA AND REQUES	ST FOR ALLOWABI	LE and all and musi	be equal to or	exceed top allo	owable for the	e depik or be fo	r full 24 hour	s.)	
OIL WELL (Test must be after r Date Fire New Oil Rus To Tank	Date of Test		Producing M	ethod (Flow, pu	unp, gas lift, e	ic.)			
	Tubles Deserve			Casing Pressure			Choke Size		
Leogth of Test	Tubing Pressure					Gar- MCF			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls	-		Gar- MCP			
			L						
GAS WELL Actual Prod. Test - MCF/D	Langth of Test	Bbls. Condensata/MMCF			Gravity of Condensate				
•	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choke Size				
Tossing Method (pilot, back pr.)	Tubing Pressure (Sauc-m)				•				
VI. OPERATOR CERTIFIC					ISERV		DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				NOV 3 0 1993					
is true and complete to the best of my knowledge and belief.				Date Approved 100 3 0 1000					
- Mary P.				ByORIGINAL SIGNED BY					
Signature John C. Maxey, Jr. Perroleum Engineer				MIKE WILLIAMS					
Printed Name 11/24/93 505/622-3770				Title SUPERVISOR, DISTRICT II					
Due	Telepho	ne No.				•··-	<i>+-</i> #9		
•									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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