

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1
Supersedes C-128
Rev. 11/1/75

All distances must be from the outer boundaries of the section.

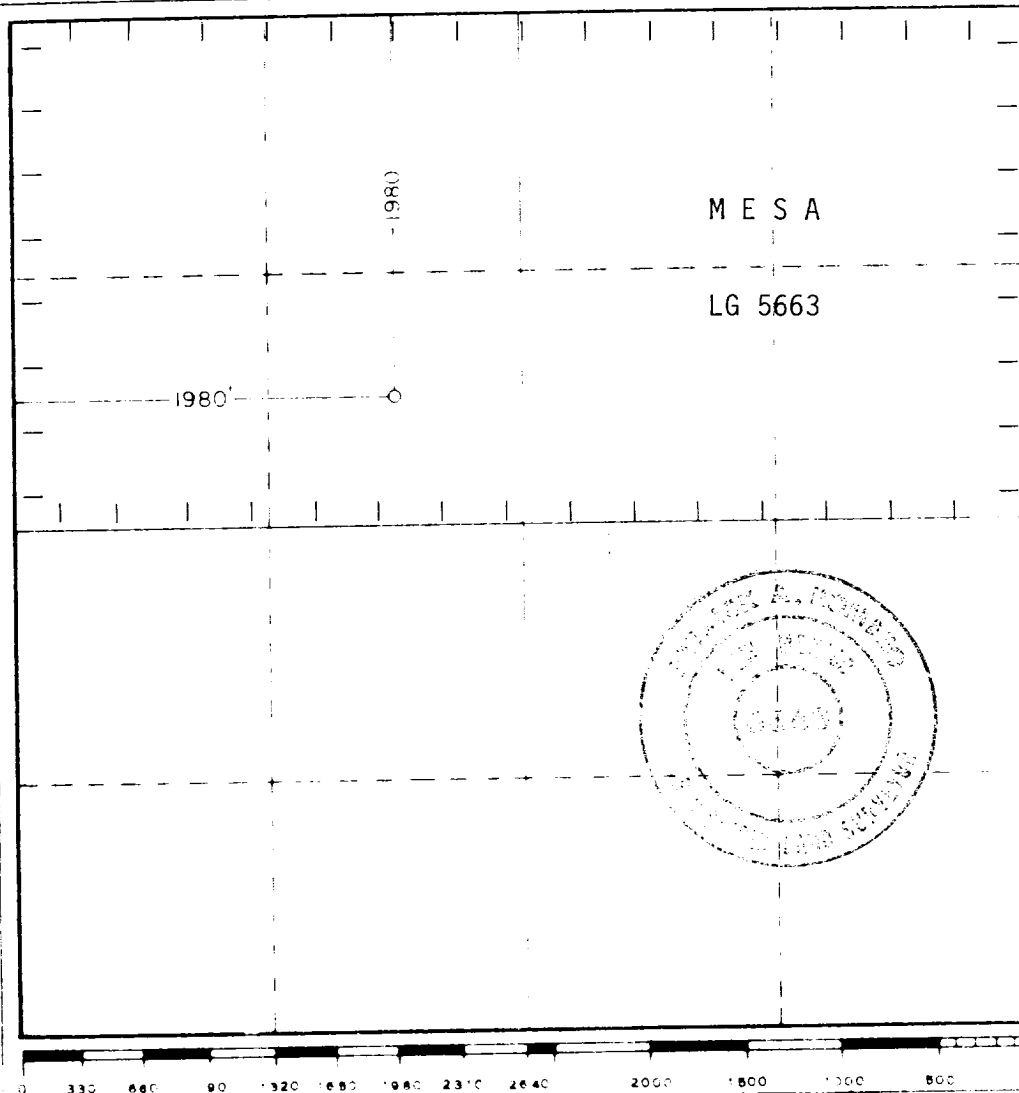
Mesa Petroleum Company		White State		2	
F	35	15 South	27 East	Chaves	
1980		North	1980	West	
3532.6	MORROW	DIAMOND MOUND		N/2	320

- Outline the acreage dedicated to the subject well by colored pencil or hashure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership (name of land as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained hereon is true and complete to the best of my knowledge and belief.

R. E. Mathis

R. E. MATHIS

REGULATORY COORDINATOR

MESA PETROLEUM CO.

JANUARY 15, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

January 10, 1981

to Patrick A. Romero
Certificate No. JOHN W. WEST 878
PATRICK A. ROMERO 6663
Ronald J. Eidson 3239

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SANTA FE	
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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

30-005-60853

Form C-101
Revised 1-1-65

JAN 20 1981

D. C. D.
LAND OFFICE

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-5663
7. Unit Agreement Name
8. Farm or Lease Name WHITE STATE
9. Well No. 2
10. Field and Pool, or Wildcat DIAMOND MOUND MORROW
12. County CHAVES
19. Proposed Depth 9000'
19A. Formation MORROW
20. Rotary or C.T. ROTARY
21. Elevations (Show whether DF, RT, etc.) 3532.6' GR
21A. Kind & Status Plug. Bond BLANKET
21B. Drilling Contractor SHARP
22. Approx. Date Work will start FEBRUARY 1, 1981

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DEEPEEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	2. Name of Operator Mesa Petroleum Co. ✓	3. Address of Operator 1000 Vaughn Building / Midland, Texas 79701	4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>1980</u> FEET FROM THE <u>WEST</u> LINE OF SEC. <u>35</u> TWP. <u>15S</u> RGE. <u>27E</u> NMPM
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SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	350'	400	SURFACE
11"	8 5/8"	24#	1900'	1100	SURFACE
7 7/8"	4 1/2"	10.5# & 11.6#	9400'	900	SUFFICIENT TO COVER ALL PAY

PROPOSED CASING AND CEMENT PROGRAM

Propose to drill 17 1/2" hole to approximately 350' with fresh water gel flocculated with lime and pretreated with lost circulation material. Will cement 13 3/8" casing and nipple up 12" Bradenhead and 10" API 3000 psi BOPs and drill 11" hole to 1900' using fresh water, adding paper for seepage control. Will cement 8 5/8" casing with 200 sx Thixset + 825 sx LW, followed by 200 sx Class "C" or sufficient volume to circulate cement to bottom of surface casing. Will nipple up 12" API 3000 WP x 10" API 3000 WP Casinghead Spool and install 10" API 3000 psi WP BOP stack (consisting of 1 pipe ram, 1 blind ram, 1 bag type BOP) to drill 7 7/8" production hole to total depth. Maximum mud weight should not exceed 9.4 ppg based upon nearby well data.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 7-23-81
UNLESS DRILLING UNDERWAY

Operator's gas is not dedicated.

XC: NMOCD (6) TLS, HOBBS OFFICE, GEN RCDS, ACCTG, MAH, PARTNERS, FILE MEC

N ABOVE SPACE DESCRIBE PROPOSED PROGRAM. IF PROPOSAL IS TO DEEPEEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. E. Nathan Title Regulatory Coordinator Date 1-15-81

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT 4 DATE JAN 23 1981

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 13 3/8" & 8 5/8"

Notify N.M.O.C.C. in sufficient time to witness cementing
2 5/8"