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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 5663	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	AUG 27 1981
2. Name of Operator	MESA PETROLEUM CO.
3. Address of Operator	1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701
4. Location of Well	UNIT LETTER F, 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 35 TOWNSHIP 15S RANGE 27E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
WHITE STATE
9. Well No.
2
10. Field and Pool, or Wildcat
DIAMOND MOUND MORROW

15. Elevation (Show whether DF, RT, GR, etc.)
3532.6' GR

12. County
CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to TD of 8960' on 6-26-81. Ran 4 1/2" csg as follows:

16 jts, N-80, 11.6#, LT&C (bottom)  
43 jts, K-55, 11.6#, ST&C  
158 jts, K-55, 10.5#, ST&C  
19 jts, k-55, 11.6#, LT&C

Total of 236 jts, set at 8959'. Cemented 1st stage with 960 sx 50-50 Pozmix + 2% gel + 3#KCL + 1# celloflake, and tailed in w/300 sx "H" + 5/10% CFR-2 + 5# KCL + 1/4# celloflakes. PD at 12:45 AM, 6-29-81. Opened stage collar with 600 psi and circulated 200 sx. Cemented 2nd stage with 350 sx Lt + 2% CaCl, 100 sx Thixset + 2% CaCl, 300 sx LT + 2% CaCl, and tailed in with 200 sxs "C". Circulated 25 sx. Released rig at 2:00 PM 6-29-81.

XC: NMOCD (3), TLS, CEN RCDS, ACCTG, MEC, ROSWELL, FILE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
TO	TITLE	DATE	
R. E. Nantz	REGULATORY COORDINATOR	AUGUST 25, 1981	
W. A. Gressett	SUPERVISOR, DISTRICT II	SEP 2 1981	