

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED

DEC 9 1981

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	1
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LANDS OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATION	1
PRODUCTION OFFICE	
Operator	

MESA PETROLEUM CO.

Address

1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

Other (Please explain)

Reason(s) for filing (Check proper box)

New Well



Change in Transporter of:

Recompletion



Oil



Dry Gas



Change in Ownership



Casinghead Gas



Condensate

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
WHITE STATE	2	DIAMOND MOUND MORROW	State, Federal or Fee LG	5663
Location	Unit Letter	Feet From The	Line and	Feet From The
	F	1980	NORTH	1980 WEST
Line of Section	35	T. andship	15 SOUTH	Range 27 EAST
				NMPM, CHAVES County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
THE PERMIAN CORPORATION		P.O. BOX 1183, HOUSTON, TEXAS 77001
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS CO.		#1 PETROLEUM CENTER, MIDLAND, TEXAS 79701
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	F	35
		15
		27
		Is gas actually connected?
		NO Yes
		When 11-17-81

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-29-81	8-18-81	8960'	8867'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3532.6' GR	MORROW	8769'	8646'					
Perforations			Depth Casing Shoe					
8769' --- 8814'			8959'					

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	372	500
11"	8 5/8"	1894'	400/100/400/200
7 7/8"	4 1/2"	8959'	960/300/350/100/300/200
	2 3/8"	8646'	

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil  
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2025	4 HOURS	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
BACK PRESSURE	2470	PACKER	-

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.: NMOCD (6), TLS, CEN RCDS, ACCTG, HOBBS, D&M, E&B, MEC,  
: EPNG, FILE, CTY, LMC, REM

REGULATORY COORDINATOR

(Title)

November 12, 1981

(Date)

## OIL CONSERVATION DIVISION

APPROVED

DEC 9 1981

BY

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep  
well, this form must be accompanied by a tabulation of the devi  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for a  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of o  
well name or number, or transporter, or other such change of contSeparate Forms C-104 must be filed for each pool in mu  
completed wells.

RECEIVED

OIL CONSERVATION DIVISION  
P. O. DRAWER DD  
ARTESIA, NM 88210

DEC 8 1981

O. C. D.  
ARTESIA, OFFICE

DATE November 20, 1981

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Division that connection for the purchase  
of gas from the Mesa Petroleum Company ✓  
OPERATOR

White State #2 , Chaves , 35-15S-27E  
LEASE & WELL COUNTY UNIT S-T-R

Diamond Mound Morrow , El Paso Natural Gas Company  
POOL NAME OF PURCHASER

was made on November 17, 1981 , 34170 , 01  
DATE SITE CODE SITE WELL NUMBER

El Paso Natural Gas Co.

PURCHASER

Jim D. Minnick  
REPRESENTATIVE

Gas Production Status Dispatcher

TITLE

cc: Operator  
Oil Conservation Division - Santa Fe, NM  
H. P Logan  
H. E. McEuen  
Proration  
Measurement - Jal  
R.L. Tabb  
Earl Smith  
File