

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other Instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-16626

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Drawer 10  
Artesia 88210

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Harris Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Buffalo Valley Penn.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 23-15S-27E

12. COUNTY OR PARISH

Chaves

13. STATE  
NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to change the location of a well. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Read &amp; Stevens, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1518, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

1650' FSL &amp; 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3625' GR

ARTESIA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Ran tubing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-4-81

Spot 500gal 15% NE acid across perfs, attempt to set pkr @ 8649', would not set. Pump acid into formation @ 2400 psi, ISIP 1800psi. Reverse 40BBLs KCL water out tbq. Move pkr up the hole and set @ 8624'. Test backside to 1500psi. Started swbg @ 1:15pm, swab dry w/ slight blow.

|                             |          |
|-----------------------------|----------|
| Nipple                      | .50'     |
| 2 3/8" tbq 282jts           | 8602.26' |
| 2 3/8" sub                  | 4.01'    |
| 2 3/8" x 1 25/32" SN        | 1.10'    |
| 2 3/8" x 5 1/2" Uni Six pkr | 5.65'    |

|            |
|------------|
| 8612.52'   |
| 12.00' RKB |
| 8624.52'   |

11-6-81

Acidized w/ 4000gal 7 1/2% morrow flo acid w/ ballsealers & 1000 SCF N<sub>2</sub>. Avg pres 6700psi, avg rate 5.1BPM, ISIP 4100psi, 15 min 3400psi. Fair ball action w/ two good breaks, did not ball out. Started flwg back @ 2:00pm, flwd approx 20 BBLs & died.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

TITLE Drilling &amp; Production Mgr DATE 11-10-81

TITLE

DATE

\*See Instructions on Reverse Side