

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved
Budget Bureau No. 42-B-555.1

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Read & Stevens, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1518, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with State Regulations)

At surface 1650' FSL & 660' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-30-81

16. DATE T.D. REACHED

10-20-81

17. DATE COMPL. (Ready to prod.)

11-17-81

18. ELEVATION (OF, RKB, RT, OR, ETC.) *

3625' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

9040'

21. PLUG BACK T.D., MD & TVD

8996'

22. IF MULTIPLE COMPL. HOW MANY *

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

8734'-8788' ATOKA

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL, CNL, GR, DLL & MLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.4#	420'	17 1/2"	450sx Class "C" w/2%	CaCl ₂
8 5/8"	24#	1700'	11"	600sx HLC & 200sx Class "C"	
4 1/2"	10.5#	9040'	7 7/8"	1700sx Class "H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8619'	8624'

31. PERFORATION RECORD (Interval, size and number)

8734'-8788', 54' 44 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8734'-8788'	500 gal 15% NE acid
	4000 gal 7 1/2% morrow flo acid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-8-81		Flowing				WOPL - SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
11-21-81	24	24/64"	→	-	CAOF: 274.3	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	CAOF:	WATER - BBL.	OIL GRAVITY-API (CORR.)
-	-	→	-	-	274.3	-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold

35. LIST OF ATTACHMENTS

Copy of logs & deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bruce Stobbs

TITLE Drilling & Production Mgr

DATE 12-7-81

* (See Instructions and Spaces for Address)
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE DESIGNATION AND SERIAL NO.

NM-16626

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

FEB 24 1982

8. FARM OR LEASE NAME

Harris Federal *Land*

9. WELL NO.

ARTESIA, OFFICE

6

10. FIELD AND POOL, OR WILDCAT

Buffalo Valley Penn.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23-15S-27E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICORECEIVED
FEB 18 1981Posted ID-2
& Comp. Book
SI
3-5-82

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.): format, tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING 38					
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
					TRUE VERT. DEPTH
Cisco Canyon	7404	7456	Packers failed & tool plugged	Queen	974
				Glorieta	2753
				Tubb	4422
				Abo	5203
				Wolfcamp	6372
				Cisco	7176
				Canyon	7560
				Strawn	8144
				Atoka	8522
				Atoka	8733
Atoka	8964				
	8738	8787	Gas		