

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Micro Muler 63

Operator <u>Sun Oil Company</u>		Lease <u>J T Jennings</u>		Well # <u>1</u>	
Location of Well	Unit <u>660N 660W D</u>	Section <u>9</u>	Township <u>17</u>	Range <u>18</u>	County <u>Chaves</u>
Drilling Contractor <u>Stewart Brothers</u>			Type of Equipment <u>Rotary</u>		

*Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
12 1/4	8 5/8	24 #	☒	1250'	750 sx Circ
7 7/8	4 1/2	9.5 #		2700'	365 sx 6

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" - 510' Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used yes Btm 3 jts welded yes

TD of hole 1256' Set 1252' Feet of 8 5/8" Inch 24 # Grade J-55

New used csg. @ 1252' with 600 2700 sacks neat cement around shoe
+ _____ sax _____ additives _____

Plug down @ 8:30 (AM) (PM) Date 9/13/81

Cement circulated Yes No. of Sacks 100sx

Cemented by Wallington Witnessed by Missel Stillfield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

lost circ. @ 410' Full return @ TO

Centerlines @ 1212', 1172', 1132', 1092', 1052'

lost dily break @ 1130'