ENERGY AND MINERALS DEPAR			-		,	
	─────────────────────────────────────	SERVATION	I DIVISIO			
DISTRIBUTION		P. O. BOX 2088			Form C-103 Revised 10-1-7	
SANTA FE	SANTA	FE, NEW MEXI	ICO 8 ASTA EIVED		Revised to	
FILE .	<u>[Z]</u>			5d, Indicate Typ	e of Lease	
U.\$.G.\$.		· .		State	F•• X	
LAND OFFICE		<u>Č</u> .	FEB 2 6 1982			
OPERATOR		1		5, State Oil & G	as Lease No.	
			000			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.						
OIL GAS WELL	OTHER. Dry Hole			7. Unit Agreeme	int Name	
. Name of Operator					8. Farm or Lease Name	
SUN EXPLORATION AND PRODUCTION COMPANY 🗸					J. T. JENNINGS	
Address of Operator				9. Well No.		
P. O. BOX 340180; DALLAS, TX 75234						
Location of Well WHIT LETTER D 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE NORTH LINE AND 660					10. Field and Pool, or Wildcan WILDCAT	
UNIT CETTER						
THE West LINE, S	9 TOWNSHI	178	ANGE 18E	··· ())))))		
15. Elevation (Show whether DF, RT, GR, etc.) 5180' GR				12. County CHAVES		
6. Che	ck Appropriate Box To I	ndicate Nature	of Notice Report of I	Other Data		
	F INTENTION TO:	i	•	ENT REPORT OF	· ·	
NOTICE	PINTENTION TO:	1	30030000	MI KEROKI OF	•	
			٦		<u></u>	
PERFORM REMEDIAL WORK	PLUS AND A	BAHDOH LA REMEDI	AL WORK	ALTE	RING CASING	
TEMPORARILY ABANDON COMMENCE DRILLING DPHS.				PLUS	AND ABANDONMENT	
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB						
		ОТИ	Shooting, Acid:	izing, Cement	ing X	
OTHER			of Tubb and	Yeso Sands		
					 	
7. Describe Proposed or Complete work) SEE RULE 1103.	ed Operations (Clearly state all p	pertinent details, and	give pertinent dates, includ	ling estimated date of	starting any proposed	
	ion unit on 10-07-81;	ran CRI. god	nd hond, TOC 1336	': İnstalled	BOP:	
1) MIRU completi	.OII UILLE OII 10-07-01;	ran obb, go.	ya bena, 100 1000	,	,	
	and BOP to 2000 psi	he 	O for also floor	not 50 gal		
2) Circulated hole w/2% KCL w/1% Tretolite KW-79 for pkr. fl.; spot 50 gal. 7-1/2% Spearhead Acid; perf. 2295, 2297, 2305, 2307, 2309, 2311, 2329 (2 shots),						
		295, 2297, 23	J5, 2307, 2309, 2	311, 2329 (2	shots),	
	total holes 9.					
3) Acidize w/100	00 gal. 7-1/2% Spearb	nead.		_		
4) Frac. perfs.	w/15000 gal Apollo-3	30, 18000# 20	-40 sd., 9000# 10	-20 sd.		
5) Swabbed; reco	overed only water; no	oil or gas	shows.		·.	
6) Set CIBP @ 2280'; dumped 2 sx cement on CIBP; test csg. to 1500#-0.K.						
7) Bowf Vogo 19	808-20', 1 JSPF, tota	al 13 holes.	3			
	00 gal. 15% Spearhead		•			
•			chous		,	
•	overed only water; no	O OTT OF ROS	DITO MO •		•	
10) Prep to P&A.						
			•			
		** • • •				
8. I hereby certify that the inform	ation above is true and complete	to the best of my kno	wledge and belief.			
Ch li	<i>UR</i>	Domesti	lc Drilling			
Uppar Unn	e Skrabanet	Engine	ering Aide	DATE Febr	uary 22, 1982	
icuto vi /wwh						

SUPERVISOR, DISTRICT. U

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