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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
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O. C. D.
ARTESIA, OFFICE

Operator
Read & Stevens, Inc.

Address
P.O. Box 1518, Roswell, NM 88201

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change In Transporter Of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☒

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Harris Federal	7	Diamond Mound Atoka-Morrow	Federal	NM-068043

Location
Unit Letter G; 1980 Feet From The North Line and 1980 Feet From The East
Line Of Section 34 Township 15S Range 27E, NMPM, Chaves County

II. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company Box 159 Artesia, NM 88210

Name of Authorized Transporter of Casinghead Gas ☐ Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Box 1492, Artesia, NM 88210

If well produces oil or liquids, give location of tanks Unit Sec. Twp. Rge. Is gas actually connected? When
G 34 15S 27E yes 10-1-82

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion-(X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff. Res'v
Date Spudded	Date Compl. Ready to Prod	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc)	Name of Prod. Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks:	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (plot, back pr)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. Stubbs
(Signature)

Drilling & Production Manager
(Title)

November 5, 1984
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 8 1984, 19
BY Original Signed by
TITLE Leslie A. Clements
Supervisor District II

This form is to be filed in compliance with Rule 1104.
If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Multiple Forms C-104 must be filed for each pool in