	State of New				Form C-104 051	
mit 5 Copies proprize District Office	Energy, Minerals and Nature	al Resources Department			Revised 1-1-89 See Instructions at Bottom of Page	
TRICT J Box 1980, Hobbe, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088				V()	
TRICT III	Santa Fe, New Mex	ico 87504-2088				
O Rio Brazos Rd., Antee, NM 17410	REQUEST FOR ALLOWABL	E AND AUTHORIZAT	ION Walkpi	No		
pentor		30-005-61179				
Read & Stevens, Inc	swell, New Mexico 88202					
P. O. Box 1518 Ro eason(s) for Filing (Check proper bax) ew Well	Change in Transporter of:	Coher (Please explain) Effective Decemb	per l,	1993		
ecompletion hange in Operator	Casinghead Gas Condensate					
change of operator give name d address of previous operator		d mound mas	aper			
. DFSCRIPTION OF WELL . Harris Federal	Well No. Pool Name, Including	a Formation		Lesse oderal de Fêt	Lesse No. NM-068043	
	, 1980 Feet From The	orth Line and 1980	Feet	From The	East Line	
Unit LetterG	15S 8 27E		Chav	es	County	
Section 34 Townshi	p153		•			
II. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU					
Name of Authorized Transporter of Casin	ghead Gas or Dry Cas 👗	Address (Give address to which P. O. Box 5050 I	h approved copy of this form is to be sent) Bartlesville, OK 74005			
GPM Gas Corporation I well produces oil or liquids, jve location of tanks.	Uait Soc. Twp. Rge.		When ?			
this production is commingled with that	from any other lease or pool, give comming	ling order number:				
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Top Oil/Gas Pay			Tubing Depth		
Perforations				Depth Casing Shoe		
	TUBING CASING AND	CEMENTING RECORD)			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	DEPTH SET		SACKS CEMENT	
					2-12-93 the GT: EPN	
					rtig le I, EF IS	
V. TEST DATA AND REQUI	EST FOR ALLOWABLE recovery of total volume of load oil and mu	ut be equal to or exceed top allow	vable for thi	le depth or be	for full 24 hours.)	
OIL WELL (Test must be after Date First New Oil Rus To Tank	Date of Tett	Producing Method (Flow, pur	φ, ε αι ίψι, ι	eic.)		
Leogth of Test	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls		Gas- MCF		
GAS WELL		Bols, Condensais/MMCF		Gravity of	Condensais	
Actual Prod. Test - MCF/D	Longth of Test Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size		
Tosting Method (pilor, back pr.)						
I hereby certify that the rules and re				VATION NOV 3 (DIVISION 1993	
is true and complete to the best of t	my Enowieage and Derita.	Date Approve	IGINAL	SIGNED	BY SAL	
Signature Jobn C. Maxey, J	r MI	MIKE WILLIAMS				
Printed Name 11/24/93	Title 505/622-3770 Telephone No.	- TitleSt			•	
Date	jurgent to find to compliance W	the Date 1104			· · ·	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for allowable for newly diffied of deepends were many or accompleted wells.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.