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AMENDED C-103

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR REPORT - "C" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator: **lements Energy, Inc.**

Address of Operator: **O. Box 7924, Midland, Texas 79703**

Location of Well: **UNIT LETTER H, 660' FEET FROM THE East LINE AND 1980' FEET FROM THE North LINE, SECTION 32, TOWNSHIP 15S, RANGE 27E, N.M.P.M.**

15. Elevation (Show whether DF, RT, GR, etc.): **GR 3502'**

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.: **IG-9082**

7. Unit Agreement Name

8. Farm or Lease Name: **NM 32 State Com**

9. Well No.: **1**

10. Field and Pool, or Wildcat: **Morrow (Wildcat)**

12. County: **Chaves**

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	
		OTHER ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-13-81 Spud 7:30PM.
- 1-15-81 TD 412'; 17 1/2" hole @ 412; ran 10 jts - 13 3/8" 54# csg, overall 414'; set @ 412'; cmt w/450 sx Class "C", 2% CC; circ to surface; plug down 3:30PM, 11-14-81; WOC 18 hrs.
- 1-20-81 TD 1850'; 12 1/4" hole @ 1850'; ran 43 jts - 8 5/8" 24# csg, overall 1851', set @ 1850', cmt w/600 sx HLC containing 5# GIL, 1/4# Flocele & 2% CC; followed by 200 sx Class "C" cmt, 2% CC; plug down 10:30AM, 11-20-81; ran temp survey, top cmt 430', ran 420' of 1" tbq down annulus; cmt w/200 sx Class "C" cmt, circ 30 sx cmt; WOC 18 hrs.
- 1-21-81 Test csg to 1000#; held OK; drlg 7 7/8" hole.
- 2-22-81 TD 8544'; logging from 8544' to surface.
- 2-23-81 Plugged well back to 1800'; set 35 sx Class "H" @ 8130' to 8200', 35 sx Class "H" @ 7780' to 7880', 35 sx Class "H" @ 6500' to 6600', 35 sx Class "H" @ 4800' to 4900', 35 sx Class "H" @ 2700' to 2800' and 35 sx Class "H" @ 1800' to 1900'; WOC 18 hrs.
- 2-24-81 Released rig 12-24-81 @ 7:00PM, present operation pooling shallow zone rights & WO compl

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY: Tommy Zachry TITLE: Engineer DATE: 1-6-82

APPROVED BY: Mike Williams TITLE: OIL AND GAS INSPECTOR DATE: JAN 12 1982

CONDITIONS OF APPROVAL, IF ANY:

