

(May 1983)

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 42-R1424

C/SF

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

NM-14482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Read & Stevens, Inc. ✓

3. ADDRESS OF OPERATOR

P.O. Box 1518, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FSL & 330' FWL

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O. C. D.

ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

South Lucky Lake Fed.

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT
South Lucky Lake Fed.
Undesignated11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15-15S-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3857' GR

12. COUNTY OR PARISH

Chaves

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Ran tubing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12-22-81 Perf 1777'-1790', 2 shots/ft, 13', 26 holes. GIH w/tbg & RTTS, spot acid across perfs, set RTTS @ 1735', acidize w/1000gal 15% NE acid w/ballsealers. Max pres 1800psi, min pres 1300psi, ISIP 820psi, 6 min 0psi. Release pkr & pull csg & prep to frac down csg. Frac w/17,000gal gelled water & 8000gal CO₂ w/ 24,000# 10-20 sd & 15,000# 8-12 sd. SD when pres went to 3000psi. Max pres 3000psi, min pres 1650psi, avg pres 1770psi, ISIP 2150psi, 5 min 2000psi, 10 min 1670psi, 15 min 1480psi, avg rate 24 BPM, 415 BLTR. Flwd back, died @ 11:30pm. Rec 115BBL load, 300 BLTR.

12-23-81 Ran 57jts, 2 3/8"-4.7# J-55 8rd EUE tbg, total 1758.09', 56 jts, one SN, one jt tail pipe.

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U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

ROGER A. CHAPMAN

TITLE Drilling & Production Mgr. DATE 12-28-81

(This space for Federal or State office use)

DEC 30 1981

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side