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NEW MEXICO OIL CONSERVATION COMMISSION

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OCT 31 '88

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> FED <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-1894-1

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	S. Lucky Lake Qn. Uni
3. Address of Operator	8. Farm or Lease Name
Burk Royalty Co.	S. Lucky Lake Qn. Tr5
4. Location of Well	9. Well No.
P. O. Box BRC, Wichita Falls, Texas 76307	1
UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 15 TOWNSHIP 15S RANGE 29E NMPM.	S. Lucky Lake Qn
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3857' GR	Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert prod to inj well	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well Data: T.D. 1950' PBTD 1915'. 4½" (9.5#) casing set at 1950' (400sxs)
Perf: 1777' - 1790'

Proposed Operations: Hot water casing & tubing. Pull tubing & rods.
Run casing scraper to T.D. and then sand pump to T.D. Run 2" steel tubing
with fiberglass liner with packer set at 1700' * Work to be performed
during November-December, 1988. Test Csg

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	<u>Fred M. Lynch</u>	TITLE	Petroleum Engineer	DATE	10-26-88
APPROVED BY	<u>Mike Williams</u>	TITLE		DATE	NOV 12 1988

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

Remedial work