

rm 9-331
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
NM OIL & GAS COMMISSION
Artesia, NM 88210

Form approved.
BUDGET BUREAU No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
NM-068043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

OIL GAS
WELL ☐ WELL ☒ OTHER

RECEIVED

7. UNIT AGREEMENT NAME

NAME OF OPERATOR
Read & Stevens, Inc.

OCT 4 1982

8. FARM OR LEASE NAME
Harris Federal

ADDRESS OF OPERATOR
P.O. Box 1518, Roswell, NM 88201

O. C. D.

9. WELL NO.
8

LOCATION OF WELL (Report location clearly and in accordance with State requirements.* See also space 17 below.)

ARTESIA, OFFICE

10. FIELD AND POOL, OR WILDCAT
Buffalo Valley Penn.

At surface
1650' FNL & 1650' FWL

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 26-15S-27E

PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3518' GR

12. COUNTY OR PARISH
Chaves

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Spud, ran & tested csg ☒
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-20-82 Spud @ 7:00pm 7-19-82.

7-21-82 TD 1:30pm 7-20-82. Ran 9 jts 13 3/8" csg set @ 358' cmt w/100sx Thickset w/10# GII, 1/4# flocele, tail-in w/250sx Class "C" w/2% CC, 1/4# flocele did not circ. Ran temp survey. TOC @ 110'. Cmt 1" tbg w/100sx Class "C" w/2% CC, 1/4# flocele circ to surface. Plug down @ 5:00pm 7-20-82.

7-22-82 18hrs WOC. Tested BOP & csg @ 1000psi for 30min tested satisfactory.

7-24-82 Ran 21 jts, 1708', 24# 8 5/8" J-55, ST&C set csg @ 1725'. Cmt w/830sx HLC w/1/4# flocele, 2% CC tail-in w/200sx Class "C" w/2% CC, cmt circ 15sx. PD @ 9:45pm 7-23-82. FC @ 1683'.

7-25-82 18hrs WOC. Tested BOP, csg, rams, pipe rams & ch mani @ 1100psi for 30min tested satisfactory.

hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling & Production Manager

DATE 7-27-82

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

CONDITIONS OF

APPROVAL, IF ANY:

SEP 30 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED
JUL 28 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO