ORM 9-330		WITED STATES	SUBMIT	IN DUPLICATE*	Form appro	
Rev. 5-63)	DEPA	R .T OF THE IN	NTERIOR		n- <u>Budget Bur</u>	eau No. 42-R355.5,
		GEOLOGICAL SURVI	ENN OIL CONS.		on 5. LEASE DESIGNAT	ION AND SERIAL NO.
			Drawér DD Artesia, NM	reverse sid 88210	ө) NM-068043	
WE	ELL COMPLETION O	R RECOMPLETION	REPORT AND LO)G*	6. IF INDIAN, ALL	OTTEE OR TRIBE NAME
a.TYPE OF WELL:	OIL WELL	GAS WELL X DR			- 7. UNIT AGREEMENT	NAME
D, TYPE OF COMPLE	ETION:		-		-	
· · · · · · · · · · · · · · · · · · ·	ORK DEEP	T TT	SVR. T RECEIV	/ED	8. FARM OR LEASE	
WELL X O		BACK RE	SVR. OTHER		Harris Federa	<u> </u>
NAME OF OPERATO			OCT 4	1982	9. WELL NO. 8	
Read & Steven			0014	1302	10. FIELD AND POC	OR WILDCAT
ADDRESS OF OPEN	RATOR , Roswell, NM 882	201	O. C.	D.	> Buffalo Vall	-
	LL(Report location					BLOCK AND SURVEY
At surface	requirements)* 1650' FNL & 1650'	FWL.			OR AREA Sec.	26-15S-27E
	interval reported	below 14_PERMI	TNO	DATE ISSUED	12.COUNTY OR PARI	SH 13 STATE
At total dept	h	14.FERMI	- 1	-	Chaves	NM
		CHED 17.DATE COM 9-15-82		d.) 18.ELEVATIONS 3518' GF	G(DF,RKB,RT,GR,ETC.)*	19.ELEV.CASINGHEAD
7-19-82	8-18-82 D&TVD 21.PLUG,BACH					TOOLS CABLE TOOLS
89341	7622		-		DRILLED BY 0-893	
	ERVAL(S), OF THIS (COMPLETION-TOP,B	OTTOM, NAME (MD AN	D TVD)*	25.WAS DIRECTIONA	L SURVEY MADE
	8644', 8650'-8654		Atoka		NO	
	AND OTHER LOGS RU				27.0	WAS WELL CORED
· · · · · · · · · · · · · · · · · · ·	, CDL-GR, DLL & MI		Report all strin	as set in well)		
CASING SIZE	WEIGHT, LB. /FT.	DEPTH SET(MD)			NTING RECORD	AMOUNT PULLED
13 3/8"	54.4#	358 1	17 1/2"	100sx Thickset	& 250sx Class "C"	
8 5/8"	24#	1725 '	11"	830sx HLC & 20		
4 1/2"	10.5#	89341	7 7/8"	500sx Class "H	TUBING RECORD	
9.	OP (MD) BOTTOM		EMENT* SCREEN	30. (MD) SIZE	DEPTH SET (MD)	PACKER SET (MD)
SIZE T	OP (MD) BOTTOM		JENERAL JOILER	2 3/8"		85441
			กลุ่อเอต			
1.PERFORATION F	RECORD(Interval, s	ize and number)	的是小	and the second	FRACTURE, CEMENT SQUI	
			DEPT	H INTERVAL (MD)	AMOUNT AND KIND	OF MATERIAL USED
	-8644', 28', 4 sho		人、SE P-20	1982		1702
	-8654', 4', 4 sho -8672', 8', 4 sho			N	UNE	PAST Q- P RK
8004 -	-0072°, 0, 4 SHO	137	U.S. GEOLOGIC			10 t
			ROSWELL, NEW	MEXICO		Yowy
3.*			PRODUCTION			
	JCTION PRODUCTION	METHOD (Flowing,		size and type of	pump) WELL STATUS (P	roducing or shut-In)
8-30-82	HOURS TESTED	CHOKE SIZE	Flowing PROD'N FOR (JIL -BBL. GA	S-MCF. WATER BB	LA GOEDIL RATIO
ATE OF TEST 8-31-82	24	-	TEST PERIOD	·	F:21,646	1 2 -
	ESS. CASING PRESSU	RE CALCULATED	OIL-BBL.	GAS-MCF. CAOF: 21,646	WATER-BEL.	GRAVITY ARI (CORF.)
	OF GAS (Sold,used				TEST WITNESSE	D BY
SI. WOPL 5. LIST OF ATT/	ACHMENTS	<u>,</u>				, NEW MEXICO
2 cop	les of logs & devi	ation survey. A	lso 4 point test	is complete and		d from all available
records	Tity indi the for	agoing and arra				
A	St. 1			0 Dungdiintatan Maria		DATE 9-16-82
SIGNED		<u></u>	UTILING	& Production Mana		

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agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of coples to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See Instructions on Items 22 and 24, and 33, below General: This term is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.),formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4:If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

attachments. Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any

item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Interval.

m 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the

1tem 33:Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) .umenting tool.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES	OROUS ZONES: ORTANT ZONES O	F POROSITY A	SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING	38. GEC	GEOLOGIC MARKERS
DEPTH INTERV	AL TESTED, CUS	HION USED, T	DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		ТОР
	Ş			NAME	MEAS DEPTH TRUE VERT DEPT
	Surface	11001	Clear frosty anhy		
	1100'	1300'	Anhy, sd & sh	Queen	8781
	1300'	17001	Anhy & sh	San Andres	16151
	17001	18001	Anhy & dolo	Glorietta	2652 1
	1800'	1900'	Dolo	Tubb	43311
	19001	21201	Dolo & anhy	Abo	51051
	21201	27401	Dolo & chert	A L A	62/50
	27401	29801	Limestone	Cisco	
	29801	51601	Dolo, sd & 1st	Canyon	12021
	5160'	62001	Sh (red) & dolo	Strawn	15508
	6200'	7900	Dolo, 1st & sh	Atoka	
	79001	8740'	Lst, sd & sh	Erod. Miss.	8761
	87401	87801	Sandstone	Chester	888
	87801	10288	Lst & sh		
	88301	89341 TD	Sd, 1st & sh		

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