							Suckets Effect	Strenden. Superstate Ofd C-114 the 1-111 Effective 1-1-65		
RANSPORTER OIL GAS CARACTER OF CONTERNATION OFFICE		<u> </u>					RECEIVE	D		
)perator Read & Stevens	Inc.						FEB 22 1	88		
ddressP.O. Box 1518, Roswell, NM 88202				Q. C. D.						
eason(s) for filing (Check		<u></u>			Other	(Please	ANTESIAn OF			
ev Well ecompletion hange in Ownership	Change In Transpor Oil Casinghead Gas	rter Of: Dry Ga Conder		† + +	Eff	ectiv	e March	1, 1988		
chance of ownership give n d address of previous owner	a me									
DESCRIPTION OF WELL AND LE				<u> </u>						
ease Name We <u>Harris Federal</u> ocation	11 No. Pool Name, 1 8 Buffal	-	-				of Lease 1 x, Federal	, xx x x x	Lease No. NM-068043	
Unit Letter; Line Of Section 26	1650 Feet From Township 1	The No. 55	orth Range	27	TO	.650 чрм,	Feet From Chaves		unty	
DESCRIPTION OF TRANSPORTE			, <u>, , , , , , , , , , , , , , , , , , </u>							
ame of Authorized Transport SCURLOCK PERMIAN Permian Corpor	CORPEFF 9-1-91 ation	, 		P.0	ls to <u>Box</u>	o be ser <u>1183</u>	, Houst	on, TX	py of this form 77002	
ame of Authorized Transporter of Casinghead Gas Dry (Transwestern Pipeline Co.				Address(Give address to which approved copy of this for Is to be sent) P.O. Box 2521 Houston, TX 77252						
f well produces oil or liqu ive location of tanks	lds, Unit Sec F 26		Rge. 27E	ls ga	s actua Zes	lly conr	nected?	When 2-23-83	;	
this production is comming: 1. COPPLETION DATA	led with that from a	iny other	lease	or poo	i, give	comming	ling order	number:		
Designate Type of Complet	lon-(X) Oll Well G	ias Well	New We	II Wo	rkover	Deepen	Plug Back	Same Rest	v Diff. Res'v	
ate Spudded .	Date Compl.Ready t	o Prod	Total	Depth			P.B.T.D.	1		
levations(DF,RKB,RT,GR,etc) Name of Prod. Formation			Top Oll/Gas Pay				Tubing Depth			
erforations							Depth Casing Shoe			
	TUBING	, CASING	, AND C	EMENTI	NG RECOF	2D		<u> </u>	······	
HOLE SIZE CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT			
							7-26-88			
					······			he hit ; HI		
TEST DATA AND REQUEST FOR	exceed t	t be aft op allow	able fo	r this	depth c	or be fo	r full 24	hours)	lual to or	
e First New Oil Run To Date of Test ks:			Producing Method (Flow, pump), gas lift, etc.)			
angth of Test	Tubing Pressure	Casing Pressure				Choke Slze				
tual Prod. During Test	Oll-Bbls.	Water-Bbls.				Gas-MCF				
3 HELL stual Prod. Test-MCF/D	Length of Test		Phie	Condon		I	Graultu a	6 Can da an da		
	Tubing Pressure (Shut-In)		Bbls. Condensate/AMCF Casing Pressure(Shut-in)				Gravity of Condensate Choke Size			
· · · · · · · · · · · · · · · · · · ·										
TIFICATE OF COMPLIANCE hereby certify that the rul	es and regulations o	of the	APPR	OVED			°¼ °¶988°™	мс	, 19	
Conservation Commision ha	ve been complied wit	th and	BY		Oriç	inal Si	gned By		······	
.at the information given ab > the best of my knowledge a		plete						nca with Ru	10.1104	
Cul m 1			This form is Gilb&: (Gas: Inspection ance with Rule 1104, If this is a request for allowable for a newly drilled well,							
(Signature)			this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.							
V (Standing)	J	}						filled out c wells.	cmplately	
Engineer (Title)			for allowable on new and recompleted wells. Fill out only Sections 1,11,111, and VI for changes of							
2-17-88			owner, well name or number, or transporter, or other such change of condition, Separate Forms C-104 must be filed for each pool in							
(Date)			Sep	arate	Forms C	-104 mus	t be flled;	i tor each po	DQ1 IN	



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