

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

5. LEASE DESIGNATION AND SERIAL NO. 668043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

OCT 5 1982

O. C. D.
ARTESIA, OFFICE

OIL WELL GAS WELL OTHER

NAME OF OPERATOR
Read & Stevens, Inc.

ADDRESS OF OPERATOR
P.O. Box 1518, Roswell, NM 88201

LOCATION OF WELL (Report location clearly and in accordance with State requirements.* See also space 17 below.)
At surface
1650' FNL & 1650' FWL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Harris Federal

9. WELL NO.
9

10. FIELD AND POOL, OR WILDCAT
Buffalo Valley Penn.

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23-15S-27E

4. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3516' GR

12. COUNTY OR PARISH
Chaves

13. STATE
NM

6. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Spud, ran csg & cmt
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-24-82 Spud @ 1:00pm 8-23-82.
- 8-25-82 Ran 12jts, 13 3/8", 54.5# J-55 ST&C set @ 399'. Cmt w/100sx Thickset w/2% CaCl₂, 10# Gilsonite, 1/4# flocele. Tail-in w/300sx Class "C" w/2% CaCl₂. Circ 50sx. PD @ 10:00am 8-24-82.
- 8-26-82 18hrs WOC. Test csg, BOP, Hydril, & choke manifold to 600psi for 30min, tested satisfactorily.
- 8-27-82 TD 11" hole @ 10:00pm 8-26-82 @ 1700'. Ran 43jts, 1687' of 8 5/8", 24#, ST&C J-55, FC @ 1660'. Wsh 40' to bottom. Cmt w/830sx HLC, 1/4# flocele, 2% CaCl, tail-in w/200sx Class "C" w/2% CaCl, circ 85sx. Plug did not bump. PD @ 6:30am 8-27-82.
- 8-28-82 18hrs WOC. Tested csg, BOP, Hydril & choke manifold @ 1000psi for 30min, tested satisfactorily.

I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling & Production Manager DATE 9-1-82

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
OCT 4 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side