

EXPLORATION	
DEVELOPMENT	
PRODUCTION	
TRANSPORTATION	
REGULATION	
SALES	
OTHER	

P. O. BOX 2000
SANTA FE, NEW MEXICO 87501

RECEIVED

NOV 23 1982

REQUEST FOR ALLOWABLE
AND

O. C. D.

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARTESIA, OFFICE

READ & STEVENS, INC. ✓

Address

P.O. Box 1518, Roswell, NM 88201

Reasons for filing (Check proper box)

New Well

☒

Change in Transporter of

Completion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Change of Gas

☐

Condensate

☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name

Harris Federal

Well No.

9

Pool Name, Including Location

Buffalo Valley Penn

Min. Lease

XXX Federal XXXX

Lease No.

NM-068043

Depth

Surface

F

1650

Feet From The

North

1650

Feet From The

West

Line of Section

23

Township

15S

Range

27E

N.M.P.S.

Chaves

County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Signature of Authorized Transporter

Koch Oil Company

TRANSWESTERN PIPELINE CO.
El Paso Natural Gas

Is gas or oil or both?

F

23

15S

27E

Is production commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion (X)

X

X

Date of Completion

8/23/82

Date of Completion to Pool

11/1/82

Depth of Well

8845'

Depth of Casing

8773'

Casing (OD, ID, WT, etc.)

3516' GR

Casing (OD, ID, WT, etc.)

Atoka

Casing (OD, ID, WT, etc.)

8480'

Casing (OD, ID, WT, etc.)

8398'

Depth of Casing Shoe

8845'

8480-92' w/4 sts/ft. ; 8524-50' w/4 sts/ft.

TIMING, CASING, AND CEMENTING RECORD

TIME	CASING	CEMENT	TIME
17 1/2"	13 3/8"	399'	400sx.
11 "	8 5/8"	1700'	1030sx.
7 7/8"	4 1/2"	8845'	1270sx.
	2 3/8"	8398'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test may be other recovery of total volume of fluid oil and must be equal to or exceed top oil rate for this depth or be for full 24 hours.)

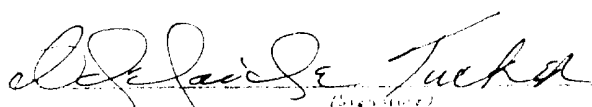
Test Date	Test Time	Test Volume	Test Pressure
Test Date	Test Time	Test Volume	Test Pressure

CAUSE

CAUSE	Test Time	Test Volume	Test Pressure
CAOF 11,499	24 hrs.		
CAOF 11,499	24 hrs.		

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



Production Clerk

November 22, 1982

OIL CONSERVATION DIVISION

APPROVED MAR 0 2 1983, 19

Original Signed By

Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, name or number, or transporter or other such change of condition. Separate Form C-104 must be filed for each pool in multiple

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

FEB 28 1983

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE February 25, 1983

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Read & Stevens, Inc. ✓
Operator

Harris Federal
Lease

23-15S-27E, Chaves County
S.T.R.

Well #9 - Unit Letter Unknown
Well Unit

Ruffalo Valley Ranch
Undesignated (Atoka)
Pool

Transwestern
Name of purchaser

was made on February 23, 1983

Transwestern Pipeline Company
Company

H. N. Aicklen
Representative

H. N. Aicklen

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe