

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. NM-2365
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -
2. NAME OF OPERATOR Head & Stevens, Inc.		7. UNIT AGREEMENT NAME -
3. ADDRESS OF OPERATOR P.O. Box 1518, Roswell, NM 88201		8. FARM OR LEASE NAME Rose Federal
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.* See also space 17 below.) At surface 1315' FNL and 1315' FEL		9. WELL NO. 4
10. FIELD AND POOL, OR WILDCAT Buffalo Valley Penn.		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13-T15S-R27E
12. PERMIT NO. -	13. ELEVATIONS (Show whether DF, RT, GR, etc.) 3604' GR	12. COUNTY OR PARISH Chaves
13. STATE NM		

Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-30-82 Perf 8746'-8752', 6', 4 shots/'. TP 10psi, flwg on 32/64" chk, 100-150MCF. Swbd dry. RD run 72hr BHP build-up.

8-10-82 Perf 8761'-8771' & 8787'-8789' w/2 shots/'. Acidized 8761'-8771', 8787'-8789', 8746'-8752' w/3000 gal 7 1/2% Morrow flo+1500 SCF N₂/BBL. Good ball action w/good breaks. ISIP 4600psi, 5min 4500psi, 10min 4400psi, 15min 440psi, Avg 6020psi, Max 6100psi, 2.1 BFM acid.

RECEIVED

AUG 13 1982

I hereby certify that the foregoing is true and correct

SIGNED

B. Hobbs

TITLE Drilling & Production Manager

MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO
DATE 8-11-82

(This space for Federal or State Office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

OCT 14 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side