

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION

Artesia, NM 88210
SUBMIT IN DOUBLE (See other instructions on back side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-069280-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR McClellan Oil Corporation		7. UNIT AGREEMENT NAME Sulimar Queen Unit	
3. ADDRESS OF OPERATOR P.O. Drawer 730, Roswell, New Mexico 88202		8. FARM OR LEASE NAME Tract I	
4. LOCATION OF WELL (Report location clearly and in accordance with any instructions on back side) At surface 990' FSL & 2310' FWL At top prod. interval reported below At total depth		9. WELL NO. 15	
14. PERMIT NO. NOV 24 1982		10. FIELD AND POOL, OR WILDCAT Sulimar Queen	
15. DATE SPUDDED 9-28-82		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13-T15S-R29E	
16. DATE T.D. REACHED 11-5-82		12. COUNTY OR PARISH Chaves	
17. DATE COMPL. (Ready to prod.) 11-11-82		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3959' G.L.		19. ELEV. CASINGHEAD 3959'	
20. TOTAL DEPTH, MD & TVD 2020'		21. PLUG BACK T.D., MD & TVD 2020'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Queen 1990'-1996'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - Neutron		27. WAS WELL CORED. No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	20	403'	10"
5-1/2"	15.5	2020'	8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	1970'		
31. PERFORATION RECORD (Interval, size and number)			
1990, 92, 94, 96 .42 8			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1990-96		250 gal 15% DS-30	
		10,000 gal gelled water	
		8,000 lbs 20-40, 2,000	
		lbs 10-20	
33.* PRODUCTION			
DATE FIRST PRODUCTION 11-12-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 11-13-82	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 65
		GAS—MCF. TSTM	WATER—BBL. 25
		OIL GRAVITY-API (CORR.) 32	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA			
35. LIST OF ATTACHMENTS Logs previously sent			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Paul E. Kaysdale		TITLE Operations Manager U.S. GEOLOGICAL SURVEY	
DATE Nov. 15, 1982			

* (See Instructions and Spaces for Artesia, NM 88210 Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Queen	1988'	2020'	Grey Sand - Oil & Water	Rustler Yates 7-Rivers Queen	404' 1262' 1792' 1988'	