NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65		
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED		
IRANSPORTER OIL GAS			NOV 1 7 1982
OPERATOR V			
PRORATION OFFICE Operator		·	ARTESIA. OFFICE
McClellan Oil Corpora	ation V		
P.O. Drawer 730, Rosv	well, New Mexico 88202	Other (Please explain)	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (r teuse explaint)	
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condenso		
If change of ownership give name			
and address of previous owner	Q	•	<u></u>
DESCRIPTION OF WELL AND	LEASE.	mation Kind of Lease	Lease No.
Lease Name Suleman Guller L	15 Sulimar Queen, 1	Suma Endoral	Lor Fee Federal LC-069280-
Tract I	15 Surmar queen, 2		
Unit Letter N ; 990	Feet From The <u>South</u> Line	and Feet From 7	The West
Line of Section 13 Toy	wnship 15-S Range	29-Е , ммрм, Сha	IVES County
		. <u> </u>	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approx	ved copy of this form is to be sent)
Navajo Crude Oil Pur Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	P.O. Drawer 175, Artesi Address (Give address to which approx	ved copy of this form is to be sent)
	Tinit Sec. Twp. Rge.	Is gas actually connected? Wh	en
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	No	N/A
	th that from any other lease or pool, g	vive commingling order number:	
If this production is commingled with the completion of the commingled with the completion of the commingled with the commingle of the comming		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completing	(\mathbf{X})	X Workover Deepen	
	Date Compl. Ready to Prod.	A j J	P.B.T.D.
Date Spudded	11-11-82	2020'	2020'
9-28-82 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3959' G.L.	Queen	1990'	1970'
Perforations		· ·	Depth Casing Shoe
1990,92,94,96		CENENTING RECORD	2020'
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE 8-5/8"	403'	150 sx
10"	<u> </u>	2020'	150 sx
8"	5-3		
	278	1970	
. TEST DATA AND REQUEST F	FOR ALLOWARIE (Test must be af	fter recovery of total volume of load oil	l and must be equal to or exceed top allow-
OIL WELL	able for this dej	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	
Date First New Oil Run To Tanks	Date of Test		
11-16-82	<u>11-13-82</u> Tubing Pressure	Pumping Casing Pressure	Choke Size
Length of Test		0	2"
24 hours Actual Prod. During Test	O Oil-Bbls.	Water-Bbls.	Gas-MCF
90 BF	65	25	TSTM
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OIL CONSERV	ATION COMMISSION
I. CERTIFICATE OF COMPLIAN		APPROVED DEC 0 1 198	32, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, IS, IS	
	with and that the information given he best of my knowledge and belief.	BYOriginal Signed Leslie A. Clemer	its
		Leslie A. Clement	st II
$\cap \cap$		TITLE Supervisor District II	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
Val Lardale			honien nv = (a)((a)(0)) v (nv v + v + v + v + v + v + v + v + v + v
(Signature)		tests taken on the well in accordance with RULE (1).	
Operations Manager		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
Nov. 15, 1982		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
1100	man and the second seco	well name or number, or transp	orier, or other such change of condition