

Phone  
713-790-9132

# LYNES, INC.

Box 12486  
Houston, TX 77017

Contractor Sierra Drilling Company Top Choke 1/4" & 1/2"  
Rig No. 2 Bottom Choke 1"  
Spot 1980' FEL & 660' FNL Size Hole 7 7/8"  
Sec. 2 Size Rat Hole --  
Twp. 15 S Size & Wt. D. P. 4 1/2" 16.60  
Rng. 26 E Size Wt. Pipe --  
Field Wildcat I. D. of D. C. 2 1/8"  
County Chaves Length of D. C. 435'  
State New Mexico Total Depth 7300'  
Elevation 3432' KB Interval Tested 6970-7050'  
Formation Chester Type of Test Inflate  
Straddle

Flow No. 1 30 Min.  
Shut-in No. 1 60 Min.  
Flow No. 2 60 Min.  
Shut-in No. 2 180 Min.  
Flow No. 3 -- Min.  
Shut-in No. 3 -- Min.

Bottom  
Hole Temp. 124° F  
Mud Weight 9.6  
Gravity --  
Viscosity 49

Tool opened @ 5:20 pm

## Outside Recorder

PRD Make Kuster K-3  
No. 20178 Cap. 6100 @ 6978'

	Press	Corrected
Initial Hydrostatic	A	3590
Final Hydrostatic	K	3585
Initial Flow	B	142
Final Initial Flow	C	65
Initial Shut-in	D	264
Second Initial Flow	E	77
Second Final Flow	F	80
Second Shut-in	G	792
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist. Hobbs, NM  
Our Tester: Ricky Ragsdale  
Witnessed By: Adrian Braziel

Did Well Flow - Gas No Oil No Water No  
RECOVERY IN PIPE: 70' Drilling mud = .31 bbl.

Top Sample R.W.: .18 @ 60° F = 46,000 ppm. Cl.  
Bottom Sample R.W.: .17 @ 58° F = 50,000 ppm. Cl.

## Blow description:

1st flow: Tool opened with a weak blow, increased to 8.50 oz. at end of flow period.

2nd flow: Tool opened with a weak blow, increased to 12 ozs. in 8 minutes, decreased to 7 oz. at end of flow period.

Charts indicate possible plugging occurred during the Initial flow period.

Operator Clements Energy, Inc. Well Name and No. Bohn #1  
P.O. Box 20500 Attn: Bill Gillen  
Address Oklahoma City, Oklahoma 73156 Ticket No. 41013

Date 12-15-82

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