

Contractor Sierra Drilling Co.
Rig No. 2
Spot 1980' FEL-660' FNL
Sec. 2
Twp. 15S
Rng. 26E
Field Wildcat
County Chaves
State New Mexico
Elevation 3432' KB
Formation Marrow

Top Choke 1/4" & 1/2"
Bottom Choke 1"
Size Hole 7 7/8"
Size Rat Hole --
Size & Wt. D. P. 4 1/2" 16.60
Size Wt. Pipe --
I. D. of D. C. 2 1/4"
Length of D. C. 523'
Total Depth 6957'
Interval Tested 6940'-6957'
Type of Test Bottom Hole
Conventional

Flow No. 1 30 Min.
Shut-in No. 1 60 Min.
Flow No. 2 30 Min.
Shut-in No. 2 120 Min.
Flow No. 3 -- Min.
Shut-in No. 3 -- Min.

Bottom
Hole Temp. 115°F
Mud Weight 9.6
Gravity --
Viscosity --

Tool opened @ 3:23pm

Outside Recorder

PRD Make Kuster K-3
No. 20178 Cap. 6100 @ 6952'

	Press	Corrected
Initial Hydrostatic	A	3526
Final Hydrostatic	K	3481
Initial Flow	B	52
Final Initial Flow	C	47
Initial Shut-in	D	47
Second Initial Flow	E	42
Second Final Flow	F	42
Second Shut-in	G	45
Third Initial Flow	H	--
Third Final Flow	I	--
Third Shut-in	J	--

Lynes Dist. Hobbs, NM
Our Tester: Greg Capes
Witnessed By: Adrian Brazier

Did Well Flow - Gas No Oil No Water No

RECOVERY IN PIPE: 18' Drilling fluid = .09 bbl.

Top Sample R.W.: .1 @ 50°F = 100,000 ppm. Cl.
Middle Sample R.W.: .1 @ 50°F = 100,000 ppm. Cl.
Bottom Sample R.W.: .1 @ 50°F = 100,000 ppm. Cl.

Blow Description:

1st Flow: Tool opened with a very weak blow, died in 18 minutes and remained thru flow period.

2nd Flow: Tool opened with no blow and remained thru flow period.

THE BREAKDOWN OF SHUT-IN PRESSURES IS NOT
PRACTICAL FOR HORNER EXTRAPOLATION.

Operator Clements Energy, Incorporated
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