

DISTRIBUTION			
ANTAF E		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
ILE		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	<input checked="" type="checkbox"/>	
	GAS	<input checked="" type="checkbox"/>	
OPERATOR		<input checked="" type="checkbox"/>	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE

Form C-104  
Supersedes Old C-104 and C-1  
Effective 1-1-85

RECEIVED BY  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OCT 9 1985

O. C. D.  
ARTESIA, OFFICE

Operator  
Mountain States Petro. Corp.

Address  
P. O. Box 1936 Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Brotar Federal	Well No. # 3	Pool Name, Including Formation Buffalo Valley Penn Field	Kind of Lease State, Federal or Fee Fed. NM	Lease No. 036718
Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>No.</u> Line and <u>990</u> Feet From The <u>East</u> Line of Section <u>19</u> Township <u>15S</u> Range <u>28 E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) P O Box 175, Artesia, N M 88201	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Phillips Petro. Co.	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 19
	Twp. 15 S	Rge. 28 E
	Is gas actually connected? <input checked="" type="checkbox"/>	
	When <del>Estimated date for</del> connection is 10/25/85	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11-13-82	Date Compl. Ready to Prod. 06-04-85	Total Depth 9300 KB	P.B.T.D. 9062 KB					
Elevations (DF, RKB, RT, GR, etc.) GR 3574 GL	Name of Producing Formation Morrow/Atoka	Top Oil/Gas Pay 8737'	Tubing Depth 8812'					
Perforations 3/8" SPF 8737'-44' 3/8" SPF 8963'-68', 8973'-77', 8982'-92'	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
20"	14"	30'						
12-1/4"	8-5/8"	1767'	1850 sx					
7-7/8"	4-1/2"	9125"	600 sx					
	2 3/8	8812						

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 3471 MCF/GPD	Length of Test 4 hrs.	Bbls. Condensate/MMCF Est. 4	Gravity of Condensate 60
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 2117	Casing Pressure (Shut-in) 0	Choke Size variable

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Quincy Wickersham*  
(Signature)  
Clerk  
Oct. 08, 1985  
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 18 1985, 19  
BY Original Signed By  
Mike Williams  
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

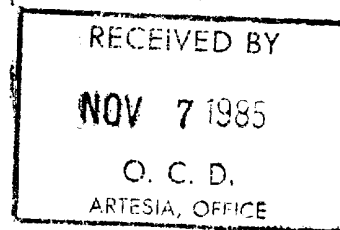
Separate Forms C-104 must be filed for each well in multiple



**PHILLIPS PETROLEUM COMPANY ✓**

ODESSA, TEXAS 79762  
4001 PENBROOK

NATURAL RESOURCES GROUP  
Exploration and Production



DATE: November 6, 1985

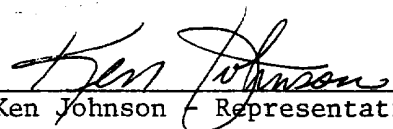
ENERGY AND MINERALS DEPT.  
OIL CONSERVATION DIVISION  
ATTN: MR. LES CLEMENTS  
DRAWER "DD"  
ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Commission that connection for the  
purchase of gas from Mountain States Petroleum Corporation  
Operator

Brotar Federal #3, A, 19-15-28, Buffalo Valley Morrow  
Lease Well Unit S. T. R. Pool

Phillips Petroleum Company, was made on October 25, 1985  
Name of Purchaser

  
Ken Johnson - Representative

Production Records Supervisor  
Room 215 Phillips Building

cc: To Operator  
Oil Conservation Commission - Santa Fe