ENERGY AN	ECEIVED CT 22 191	DEPARIMEN, BY BS NOTICE_O	SANTA	Р. О. НОХ 200 FE, NEW ME		NUMBERXXXXX DATE9-26-	
,		•	omplied with a	Il the requirem	ents of the Oil Co	nservation Division ar	nd the well is hereby
issigned an all	owable as sh	own below.					
Date of Con	nection1	0-25-85	Date of I	rist Allowable	or Allowable Chang	e	<b></b>
Purchaser	Phillip	s Pet. Co.		Pool	Buffalo Va	lley Penn	
Operator	ountain S	tates Pet. Unit Let	Corp.	Lcas	e Brotar Fed	eral	
Well No.	3	Unit Let	terA	Sec.		Twp	Range 28
Dedicated Ac	Dedicated Acreage324.37 Revised Acreage					Difference	
Acreage Fact	Acreage Factor 1.00 Revised Acreage Factor					Difference	······································
						Difference	
A x D Facto	г		Rev	vised A x D Fac	199	Difference	
Provious Sta	tus Adinstme	<u>(</u> mts		N OF SUPPLEN	IENTAL ALLOWA	BLE	
MONTH		PREV. ALLOW.		PREV. PROD.	REV. PROD.	REM	ARKS
April						ر کردین میشنا <mark>ندا خدمی بودار در معمد می</mark> از ما طور بوده این ب	· · · · · · · · · · · · · · · · · · ·
May						······································	·······
June							· · · · · · · · · · · · · · · · · · ·
July						······································	···
August							
September		1				· · · · · · · · · · · · · · · · · · ·	
October			11509				
November			57742				
December			43497			······	
January			48947				
February			55481				
March			41152 40794		ļ		
April			40794				
May		<u> </u>	56983				
June			33848				
July			35412		- <b> </b>	·····	
August			84720				· · · · · · · · · · · · · · · · · · ·
September		ļ	64410				
October November			136441	t	-	· · · · · · · · · · · · · · · · · · ·	
I A manihor	t	1	1	1	1		

510085+ 870<u>94</u>-422991+

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Note:	All gas volumes are in MCF @ 15.025 psia.	

Schedule O/U Status

O/U Status

Allowable Production Difference

510085

Fecember TOTALS

Oct.

Revised

Aug.

R. L. Stamets, Division Director

Schedule

To N

Effective In <u>Nov.</u> Current Classification <u>NC</u>

By Rich Brown

Effective In