

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Case Designation and Serial No.
NM 16336

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

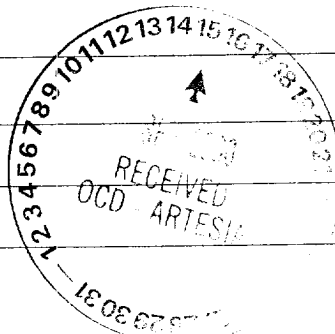
SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Nadel and Gussman Permian LLC

3. Address and Telephone No.
601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 2310' FWL
Unit C, Sec 21, T15S, R29E



6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Com No. NMNM-72612

8. Well Name and No.
Harris Federal Com #1

9. API Well No.
30 - 005 - 61902

10. Field and Pool, or Exploratory Area
SE Chaves Queen Gas

11. County or Parish, State
Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

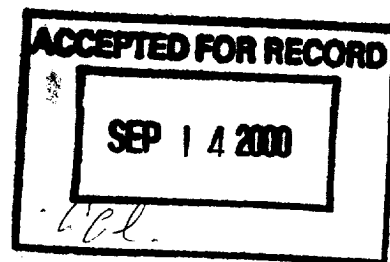
- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Production Verification

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Nadel and Gussman Permian requests approval for shut-in status on the Harris Federal Com #1 for a 2 year period commencing September 1, 2000. Keltic services notified the Roswell BLM office and then ran a 24 hour flow test on August 7, 2000. The well produced at an average rate of 28 mcfpd at 52 psi tubing pressure (see attachment). An annular fluid level survey indicated the fluid level was at the seat nipple. The well is shut in because there is no market for the high-nitrogen gas.



14. I hereby certify that the foregoing is true and correct

Signed
(This space for Federal or State office use)

Title R. McNaughton -Operations Engineer

Date 9-2-00

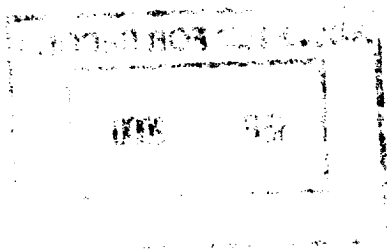
Approved by
Conditions of approval, if any:

Title

Date

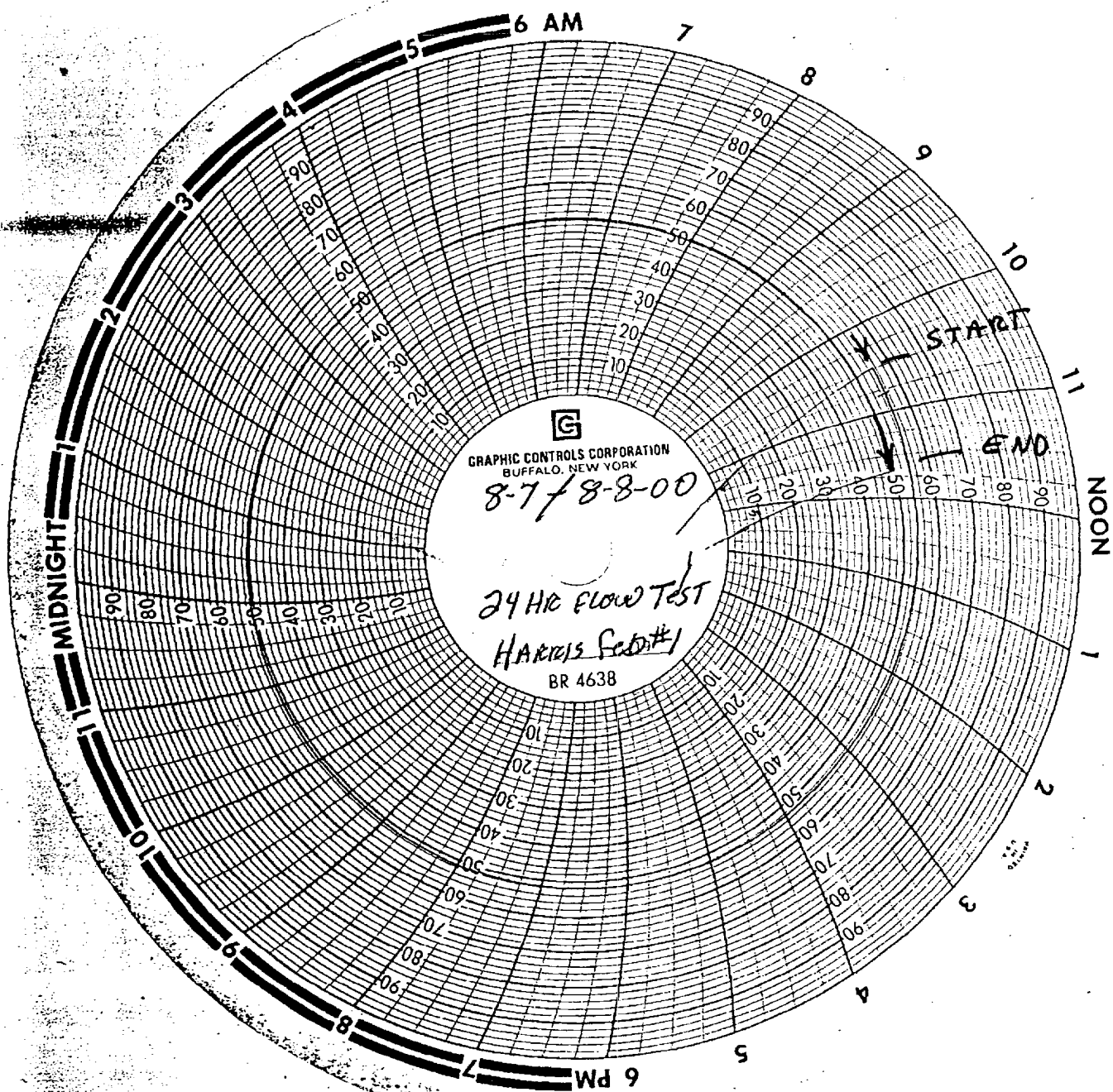
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



CONFIDENTIAL
1975-95
1975-95

Page _____ of _____ Date By _____



Harris Fed Com #1

30-005-61902

C-21-155-29E

NM-16336