Form 3160-5 (August, 1999)

UNI'LD STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED

OMB No. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

NM-16336

Do not use this form for proposals to drill or to re-enter an

6. If Indian, Allottee or Tribe Name

LOUIS DREYFUS NATURAL GAS CORP. 3a Address Suite 600 4b000 QUAIL SPGS PKWY, OKLA CITY, OK 73134 4 Location of Well (Footage, Sec. T, R, M, or Survey Description) 30-005-81902 10. Field and Fool, or Exploratory Area SE Chaves Queen Gas 11. Cuttor, OK 73134 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Addize Address Subsequent Report Chaves Repair Chave Conjuded Casing Repair Plug Back Altach the Bond under which the work will be performed or private the board No. of few will bulkfolk. Required subsequent reports after the side is ready for final impection. 2 13-02 MIRCU well service unit. POOH w 2 3/8" tbg, RIH w/4 4 1/2" pkg A 2 3/8" tbg., set pkr @1643". Loaded csg w/2%. Discovered a leak in the 4 1/2" csg. Above the 8 5/8" bradenhead. Dug out cellar and replaced a 4" section of 4 1/2" csg. 2 -14-02 Loaded csg w/2% KCL wtr & pressured up to 500 psi. Tested csg for 30 minutes, tested good. POOH w/bg & packer. RIH w/Production tbg. Title Regulatory Technician Tute Regulatory Technician Tute Regulatory Technician Signature Title Poposage is to deepen discovered in the side is ready for final impection. The production of 4 1/2" csg. 2-14-02 Loaded csg w/2% KCL wtr & pressured up to 500 psi. Tested csg for 30 minutes, tested good. POOH w/bg & packer. RIH w/Production tbg. Test was witnessed by J.R. Hogwood w/Roswell NM BLM office. We request approval of a Shut-in status for this well. 4 Indicate the side is ready for final impection. Tute Regulatory Technician Date February 15, 2002 This SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Date	abandoned well. Use Form 3160-3 (APD) for such proposals.		
Commonwealth Comm	SUBMIT IN TRIPLICATE - Other Instruct	ions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
Double Section County Co	1. Type of Well	1010000	
DUIS DREYFUS NATURAL GAS CORP. 3a. Address Suite 600 14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134 1 Location of Well (Footage, Sec. T. R. M., or Survey Description) 25 Enhances 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Addite Lasting Repair Addite Lasting Repair Addite Lasting Repair Addite Casing Repair Addite Convert to injection Plag and Abandon Final Abandonment Notice Convert to injection Plag Back Waiter Signature Addite and the Bond under windn the work will be performed or provise the Bond No. or fire with BluM91A. Required subsequent reports that be fired with the sign is ready for final Provincement Notices that the Bond under windn the work will be performed or provise the Bond No. or fire with BluM91A. Required subsequent reports that be fired with the sign is ready for final Provincement Notices are subsequent reports that be fired with a substrated location or recompleted and performed markets and consent that the sign is ready for final Provincement. 13. Performed Proposes or Completed Operations, if the operation reads in a measured and new vertical depths or markets and consent that the sign is ready for final Proposets. 14. Performed Proposes or Completed Special No. if the operation ready in a measured and new vertical depths or markets and consent that the sign is ready for final Proposets. 15. Performed Proposed or Completed Special No. if the operation ready in a measured and new vertical depths or markets and consent that the signature of the substrated location or recompleted in an event and approximate duration thereof. The performed proposed with the signature of the substrated location or recompleted and subsequent reports that be signature. 21.3-0.2 MIRU well service unit. POOH w 2 3/8" thg, RIH will a 1/2" kg 3 3/8" thg, set pkr @1643*. Located cog wing set part of the substrate location or recompleted and the special has determed and the special phase of the substrate location or	Oil Well X Gas Well Other		8. Well Name and No.
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33. Autres Suite 600 14000 QUAIL SPGS PKWY, OKLA CITY, OK 73134 14. Location of Well (Pootage, Sec. T. R. M. or Survey Description) 30.005-61902 10. Field and Pool, or Exploratory Area SEC Chaves Co., NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Additize Altering Casing Fracture Treat Abundonment Notice Casing Repair Fracture Treat The proposed or Completed Operation (clearly state all perintent details, including estimated satinfly date of any proposed work and approximate duration thereof, if the proposal is to deepen disconsily or recomplish brintentials, year of the proposal at the deep of completed operations. His operation of the invited operations is the operation of the invited operation in the operation of the invited operations. His operation of the invited operation is the operation of the invited operation of the operation of the invited operations. His operation of the invited operation of the operation of the invited operation of the operation of the invited operation of the operation of the operation of the invited operations. His operation of the oper	A CHIC PREVEUS NATURAL CAS CORR		9. API Well No.
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TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	330' FNL & 2310' FWL Sec. 21-155-29E		Chaves Co., NM
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Name (Printed/Typed) Carla Christian Signature Date February 15, 2002 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached, Approval of this notice does not warrant or	Attach the Bond under which the work will be performed or provide following completion of the involved operations. If the operation resultesting has been completed. Final Abandonment Notices shall be fetermined that the site is ready for final inspection.) 2-13-02 MIRU well service unit. POOH w 2 3/8 w/2%. Discovered a leak in the 4 1/2" csg. About 1/2" csg. 2-14-02 Loaded csg w/2% KCL wtr & pressure w/tbg & packer. RIH w/Production tbg. Test was witnessed by J.R. Hogwood w/Roswe	the Bond No. on file with BLM/BIA. Red lits in a multiple completion or recompletion lied only after all requirements, including r 8" tbg. RIH w/a 4 1/2" pkr & 2 ove the 8 5/8" bradenhead. Dure to 500 psi. Tested csg file INM BLM office.	in a new interval, a Form 3160-4 shall be filed once eclamation, have been completed and the operator has 3/8" tbg., set pkr @1643'. Loaded csg aug out cellar and replaced a 4' section
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continued the applicant holds local or equitable title to those rights in the subject lease. Office	• • • • • • • • • • • • • • • • • • • •	e does not warrant or	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.