

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 18221

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Strange-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Unit: Double 1/2 Sec. Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

34-14-S-29E

12. COUNTY OR PARISH

Chaves

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Dalport Oil Corporation

3. ADDRESS OF OPERATOR

3471 Interfirst One, Dallas, Tx. 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

660' FS & WL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3852.9 gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-2-83 - Go, Inc. perf 2 SPF 1811-13, 1814-19, total 18 holes.

2-3-83 - Ran 3.2' perforations w/pin collar, 1.1' S.N. + 58 jts used 2-3/8" tbgr. Western Co. displaced hole w/2% KCl water, spotted 500 gal. 15% acid at 1813.5' KBM. Pulled 2 jts tbgr (1751.6 KBM). Fractured w/20,000 gal. gelled 2% KCl wtr, 18,500# 20-40 sd. 5000# 10-20 sd. max 2300#, min. 1600#, average 2200#, rate 26 BPM. ISDP 1400#, 5" SIP 1250#, 15" SIP 1200#. SI well.

2-4-83 - On vacuum. Changed valves. Added 2 jts tbgr (B/Nipple at 1813.5 KBM), swab load wtr; flowing gas.

RECEIVED

FEB 10 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Geologist

DATE 2-8-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL

FEB 11 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side