

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
NM OIL COMS. COMMISSION
Artesia, NM 88210Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM 18221	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESEV. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Dalport Oil Corp.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3471 First National Bank Bldg., Dallas, Texas 75202		8. FARM OR LEASE NAME Strange-Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 660' FS & WL At top prod. interval reported below same At total depth same		9. WELL NO. 1	
14. PERMIT NO. O.C.D. DATE ISSUED ARTESIA, OFFICE		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 1-27-83		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 34, 14S-29E	
16. DATE T.D. REACHED 1-31-83		12. COUNTY OR PARISH Chaves	
17. DATE COMPL. (Ready to prod.) 2-8-83		13. STATE NM	
18. ELEVATIONS (DF, REE, RT, GR, ETC.)* 3852.9 gr		19. ELEV. CASINGHEAD 3863 KBM	
20. TOTAL DEPTH, MD & TVD 1950		21. PLUG, BACK T.D., MD & TVD 1920	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1811-13, 1814-19		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GO Radioactivity		27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8	24	243	12-1/4
4-1/2	10.5	1,950	7-7/8
			175 Sx "C"-circulated
			125 Sx lite; 125 Sx "C"
			50% poz
			AMOUNT PULLED None
			None
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET—(MD)	
2-3/8	1799' + 4.3	None	
used	perfs		
31. PERFORATION RECORD (Interval, size and number)			
Perf 1811-13, 1814-19, 18 holes, 2 SPF, casing gun, .3" holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1811-19		500 gal 15%; 20,000 gal gelled, 2% KCl wtr; 18,500# 20-40 sd, 5,000# 10-20 sd.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 2-4-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow	
DATE OF TEST 2-8-83		WELL STATUS (Producing or shut-in) Shut-in	
HOURS TESTED 3	CHOKE SIZE 12/64	PROD'N. FOR TEST PERIOD OIL—BBL. 0	GAS—MCF. 472
FLOW. TUBING PRESS. 620	CASING PRESSURE 720	WATER—BBL. 0	GAS-OIL RATIO —
CALCULATED 24-HOUR RATE OIL—BBL. 0		GAS—MCF. 472	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in		(ORIG. SGD.) DAVID B. GLASS	
35. LIST OF ATTACHMENTS		TEST WITNESSED BY Billy FEB 16 1983	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		MINERALS MANAGEMENT SERVICE NEW MEXICO	
SIGNED <i>John M. Lampert</i>		DATE 2-10-83	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL-OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Recent	0	199	Red sands and shales			
Rustler	199	300	Anhydrite, salt	Rustler	199	199
Salado	300	999	Salt, little anhydrite	Yates	1,064	1,064
Tansill	999	1,064	Anhyd., salt	Queen	1,809	1,809
Yates	1,064	1,202	Red shale, red sand, salt			
Seven Rivers	1,202	1,809	Anhydrite, dolomite, salt, red beds, red sand			
Queen	1,809	1,950	Red white sand, salt, anhydrite			



LESLIE K. EVERTSON - ROSWELL
KENNETH D. REYNOLDS - ARTESIA

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 1498 ROSWELL, NEW MEXICO 882
TELEPHONES: ARTESIA 505/746-67
ROSWELL 505/623-50

February 2, 1983

RECEIVED

FEB 11 1983

O. C. D.
ARTESIA, OFFICE

Dalport Oil Corp. ✓
3471 First Natl. Bank Bldg.
Dallas, Texas 75201

Re: #1 Strange Federal ✓

Gentlemen:

The following is a Deviation Survey of the above well located in Chaves County, New Mexico:

243' - 1/4°
592' - 1/4°
999' - 1/2°
1450' - 1/2°
1803' - 3/4°
1950' - 3/4° T.D.

Yours very truly,

WEK DRILLING CO., INC.

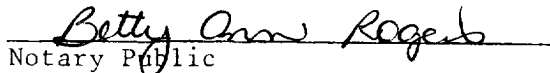

Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 2nd day
of February, 1983 by Arnold Newkirk.

My Commission Expires:

1/12/85


Notary Public