Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Litergy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

JUL 1 4 1993

000 Rio Brazos Rd., Aztec, NM 87410	REQUI	EST FOF	RALL SPO	OWAB	LE AND A AND NAT	UTHORIZ URAL GA	S .A		***		
Operator Burk Royalty Co.							Well API No. 30-005-91-925				
Address	hita I	Talle	Тех		76307						
P.O. Box BRC, Wic						r (Please expla	in)				
New Well	Oil	Change in Tr	ansport ry Gas	er of:							
Recompletion	Casinghead		ondensa	ate 🗌		-1	7-1				
change of operator give name and address of previous operator Da	lport	Oil C	orpo	oratio	on, 140	ite 34 1 Elm :	Street,	Dalla	s, TX	75202	
	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including					e Formation Kind of			Lease Lease No.		
Lease Name Strange-Federal					L" Quee	n (Ass	oc. Fig.	ederal or Fee leral	NM88	221	
Location	6	60 _E		_, s	outh Line	. 660		t From The	west	Line	
Unit LetterM	- ·	<u> </u>	eet From					aves			
Section 34 Township	, 14S	R	ange	229E	, NN	ирм,	CIT	aves		County	
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTE	or Condensa	AND	NATUI	RAL GAS Address (Give	e address to w	hich approved	copy of this fo	rm is to be see	nt)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)						
American Process	American Processing, L.P.					333 Clay St, Suite 200, Houston, TX 77 Is gas actually connected? When?					
f well produces oil or liquids, Unit Sec. Twp. ive location of tanks.				Rge.				83			
f this production is commingled with that	from any oth	er lease or po	ol, give	commingl	ing order numb	ber:					
V. COMPLETION DATA		Oil Well		as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.			Total Depth		P.B.T.D.					
•					Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation											
Perforations									Depth Casing Shoe		
	TUBING, CASING AND C				CEMENTI	CEMENTING RECORD			6:212		
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEM)- 3	
								7-23-93			
	 -								eng o	n	
V. TEST DATA AND REQUE	ST FOR A	ALLOWA	BLE		<u> </u>						
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te	otal volume o	f load o	oil and mus	Producing M	exceed top all lethod (Flow, p	lowable for thi ump, gas lift, i	s depth or be etc.)	for full 24 hou	urs.)	
Date First New Oil Run 10 Tank						Cooling Description					
Length of Test	Tubing Pro	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL	,							10-1-1-1	Condensate		
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	CATE OF	F COMP	LIAN	NCE		OII CO	NSERV	ATION	DIVISIO	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION JUL 2 0 1993					
is true and complete to the best of my	knowledge	and belief.			Date	e Approv	ed				
V it so	~)				D.,	. Ut	RIGINALIS	IGNED B	Y		
Signature Jon H. Bear, Vice-President, Engineeri					11 -	II MILE WILLIAMS					
Printed Name Title					Title	eS!	JERVIOL		· ·		
Date			phone 1	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.