

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

APR 15 1983

O. C. D.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

V-601

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name New Mexico DH State
3. Address of Operator P. O. Box 1600, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 15S RANGE 28E NMPM	10. Field and Pool, or Wildcat Buffalo Valley-Pennsylvania Gas-Undersig
11. Elevation (Show whether DF, RT, GR, etc.) Ground 3594.5	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded well 4-1-83 @ 12:15 PM

4-2-83 Set 13 3/8" csg @ 400'. Cemented w/350 sx Class C, wt 13.1 w/4% Gel and 2% CaCl₂ and tailed w/100 sx Class C, wt. 14.8 w/25 CaCl₂.

4-6-83 Ran.48 jts of 9 5/8" 47# csg. set @ 2006' (planned @ 2000'). Cemented w/600 sx Trinity Lite, wt 13.2 w/18% salt and 5# sack Gilsonite, 1/4 lb per sx of flocele. Bump plug @ 10:00 AM 4-6-83, float held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Melba Kripling TITLE Unit Head DATE April 12, 1983