

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-601
7. Unit Agreement Name ---
8. Farm or Lease Name New Mexico DH State
9. Well No. 1
10. Field and Pool, or Wildcat Buffalo Valley Pennsylvanian Gas-Unders g.
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Exxon Corporation

3. Address of Operator
P.O. Box 1600; Midland, Texas 79702

4. Location of Well
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 15S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
Ground 3594.5

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well will be plugged and abandoned as follows:

MIRU; install BOP's-pressure test to 2000 psig.
RIH w/cmt retainer on tbh and set @ 9000'.
Squeeze off perfs from 9088-9193 w/100 sx ClH.
Spot plug as follows:

8910-8810'	Plug depths determined by NMOCC geologist.
8110-8010'	
7475-7375'	
6650-6550'	
5430-5330'	
3350-3250'	
2055-1955'	
450-350'	
10-0'	

Weld on marker plate.
Verbal approval received 10-18-83 from Mike Williams - NMOCC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Melba Knippling TITLE Unit Head DATE 10-24-83
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE NOV - 2 1983

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OCT 28 1983

O.C.D.
HOBBS OFFICE