

UNITED STATES ~~COMMISSION~~
DEPARTMENT OF THE INTERIOR ~~DD~~
GEOLOGICAL SURVEY ~~Artesia, NM~~

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
McClellan Oil Corporation ✓
3. ADDRESS OF OPERATOR
P.O. Drawer 730, Roswell, N.M.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2020' FNL & 1880' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Casing & cement | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/16/83: Move in Horizon Drilling. Spud at 9:00 a.m. 5-16-83 with 12 1/4" bit.

5/17/83: Drilled to 190'.

5/18/83: Drilled to 750'. Lost circulation at 940'. Dry drill to 1098'.

5/19/83: TD at 1098'. Ran 27 joints of 8-5/8", 24# casing. Cemented with 100 sx thick-set, 2% CaCl₂; 325 sx Halliburton Lite with 1# floccel 2% CaCl₂; 250 sx Class "C", 2% CaCl₂. PD 6:30 a.m. 5/19/83. Ran temp survey at 2:30 p.m. TOC-700'. Ran 1" tubing to 700' (tagged up). Mix a total of 230 sx Class "C" 3% CaCl₂. Cement to surface.

5/20/83: Nipple up and test BOP's. Start drilling at 1:30 a.m.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Matthew Lee TITLE Production Engineer DATE May 24, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

5. LEASE
NM-23492

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME **RECEIVED**

8. FARM OR LEASE NAME
Gragg Fed. "B" **JUL 05 1983**

9. WELL NO.
1 **O.C.D.**

10. FIELD OR WILDCAT NAME **ARTESIA, OFFICE**
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27-T15S-R19E

12. COUNTY OR PARISH
Chaves

13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5018' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330)

RECEIVED
MAY 26 1983

OIL & GAS

ROSWELL, NEW MEXICO

ACCEPTED FOR RECORD

JUN 30 1983

ROSWELL, NEW MEXICO