

NM OIL CONS. COMMISSION UNITED STATES  
DEPARTMENT OF THE INTERIOR  
Geological Survey  
Artesia, NM 88210

SUBMIT IN TRIPLICATE  
(Other Instructions on re-  
verse side)

Form approved. *clsr*  
BUDGET BUREAU No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.  
NM-18826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Diamond Federal

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Undesignated Diamond Mound

11. SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 33-15S-27E

12. COUNTY OR PARISH  
Chaves

13. STATE  
NM

1. OIL ☐ GAS ☐  
WELL ☐ WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
Read & Stevens, Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 1518, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with State  
requirements.\* See also space 17 below.)  
At surface

1980' FNL and 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3515' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Spud, ran csg, sidewall core ☒

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including  
estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured  
and true vertical depths for all markers and zones pertinent to this work.)\*

7-28-83 Spud 17 1/2" hole w/Sierra Rig #2 3:15am 7-28-83.

7-29-83 TD 17 1/2" hole @ 10:00pm 7-28-83 @ 410'. Ran 11jts, 398', 13 3/8" 54.5#, ST&C set @ 410' cmt  
w/400sx Class "C" w/2% CaCl, circ 75sx. PD @ 1:45am 7-29-83. Tested csg @ 200psi for 30min tested  
satisfactory.

7-30-83 18hrs WOC.

8-1-83 TD 11" hole @ 12:15pm @ 1712' 7-31-83. Ran 43jts, 1700', 8 5/8", 24#, ST&C, J-55 set @ 1712', FC @  
1672' cmt w/400sx HLC w/5# GII, 1/4# flocele, 2% CaCl, tail-in w/200sx Class "C" w/2% CaCl circ  
85sx. PD @ 6:15am 8-1-83. Log from surface to 1710' GR, FDC, CNL, DLL, MLL, caliper. Sidewall core  
1460'-1474', shot 20 cores, rec 18, lost 2 in hole.

8-2-83 18hrs WOC. NU, test BOP, blinds, rams & ch manifold @ 1000psi for 30min, tested satisfactory.

I hereby certify that the foregoing is true and correct

SIGNED

*B. Stables*

TITLE Drilling & Production Manager

DATE 8-3-83

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 8 1983

\*See Instructions on Reverse Side

ROSWELL, NEW MEXICO