

Form 9-33 CONS. COMMISSION
May 1963 DD
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

c/s 7
Form approved.
BUDGET BUREAU No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

OIL GAS
WELL ☐ WELL ☒ OTHER

NAME OF OPERATOR
Read & Stevens, Inc.

ADDRESS OF OPERATOR
P.O. Box 1518, Roswell, NM 88201

LOCATION OF WELL (Report location clearly and in accordance with State requirements.* See also space 17 below.)
At surface

1980' FNL and 660' FEL

4. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3515' GR

5. LEASE DESIGNATION AND SERIAL NO.
NM-18826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Diamond Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
Undesignated Diamond Mound

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 33-15S-27E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

6. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) DST #1 ☒
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-16-83

DST #1: Open tools @ 3:30pm. Test 7295' -7361', 66'. 30min 1st flow, 60min 1st SI, 60min 2nd flow, 120min 2nd SI. Rec 479' fluid, 90' mud, 389' GCM & FW w/tr of oil. Sampler 2500cc GCM, 650psi, .469 CFG, BHT 122°F.

	Top Chart	Bottom Chart
Initial Hydrostatic	3694psi	3729psi
1st flow	45psi	106psi
Final	178psi	213psi
1st SI	2622psi	2679psi
2nd flow	111psi	149psi
Final	222psi	277psi
2nd SI	2670psi	2700psi
Final Hydrostatic	3694psi	3729psi

RECEIVED
AUG 18 11 00 AM '83
BUREAU OF MINERAL RESOURCES

I hereby certify that the foregoing is true and correct

SIGNED

Bruce Stobbs

TITLE Drilling & Production Manager

DATE 8-17-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

AUG 31 1983