				C/S
orm 9011 CONS. C	UNIT		T IN TRIPLICATE*	rorm approved. 7
May 1953 DD Drawer DD	DEPARTMEN JF	THE INTERIOR (Othe	r instructions on	BUDGET BUREAU No. 42-R142
May 1963 DD Artesia, NM	GEOLOGICAL	SURVEY vers	e side)	5. LEASE DESIGNATION AND SERIAL NO NM-18826
	SUNDRY NOTICES AN	D REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE N
(Do not u	se this form for propose		eenee or ilug back to	
	ent reservoir. Use "APPL			
. OIL GA	_	RECEIVE		7. UNIT AGREEMENT NAME
			002	
				8. FARM OR LEASE NAME
. NAME OF OPERATOR		0 C.	D	Diamond Federal
Read & Stevens,			D.	9. WELL NO.
ADDRESS OF OPERA		ARTESIA, C	JFFICE	
	oswell, NM 88201		ulth Ctato	10. FIELD AND POOL, OR WILDCAT
	(Report location clearly		with State	Undesignated Diamond Mound
•	See also space 17 below.	.)		
At surface				11. SEC. T.,R.,M.,OR BLK. AND
	1980' FNL and 660' FE	L.		SURVEY OR AREA
				Sec. 33-155-27E
4. PERMIT NO.	15. ELE	VATIONS (Show whethe	er DF,RT,GR,etc.)	12. COUNTY OR PARISH 13. STATE
-	·	3515' GR		Chaves NM
б.	Check Appropriate Box	c To Indicate Nature	of Notice, Report, (Other Data
N	OTICE OF INTENTION TO:		.	SUBSEQUENT REPORT OF:
TEST WATER SHUT-	OFF PULL OR AL	TER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE C	XOMPLETE	FRACTURE TREAT	MENT ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR AC	IDIZING ABANDONMENT*
			(0+1) DCT	#1 X
	CHANGE PLA	INS I	(Other)	
REPAIR WELL	CHANGE PLA			results of multiple completion on We
REPAIR WELL (Other) 7.DESCRIBE PROPOSE	D OR COMPLETED OPERATION	IS(Clearly state all	(NOTE:Report Completion of pertinent details,	results of multiple completion on We r Recompletion Report and Log form.) and give pertinent dates, including
REPAIR WELL (Other) 7.DESCRIBE PROPOSE estimated date o	D OR COMPLETED OPERATION of starting any proposed il depths for all markers DST #1: Open tools @	IS(Clearly state all work. if well is di and zones pertiner 3:30pm. Test 7295'	(NOTE:Report Completion of pertinent details, rectionally drilled it to this work.)* -7361', 66'. 30min 1	results of multiple completion on We r Recompletion Report and Log form.)
REPAIR WELL (Other) 7.DESCRIBE PROPOSE estimated date o and true vertica	D OR COMPLETED OPERATION of starting any proposed il depths for all markers DST #1: Open tools @ 120min 2nd Si. Rec 43	IS(Clearly state all work. if well is di and zones pertiner 3:30pm. Test 7295' 79' fluid, 90' mud,	(NOTE:Report Completion of pertinent details, rectionally drilled it to this work.)* -7361', 66'. 30min 1	results of multiple completion on We r Recompletion Report and Log form.) and give pertinent dates, including give subsurface locations and measur st flow, 60min 1st SI, 60min 2nd flo
REPAIR WELL (Other) 7.DESCRIBE PROPOSE estimated date o and true vertica	D OR COMPLETED OPERATION of starting any proposed al depths for all markers DST #1: Open tools @ 120min 2nd St. Rec 47 CFG, BHT 122°F.	IS(Clearly state all work. if well is di and zones pertiner 3:30pm. Test 7295' 79' fluid, 90' mud, <u>Top Chart</u>	(NOTE:Report Completion of pertinent details, rectionally drilled at to this work.)* -7361', 66'. 30min 1: 389' GCM & FW w/tr o Bottom Chart	results of multiple completion on We r Recompletion Report and Log form.) and give pertinent dates, including give subsurface locations and measur st flow, 60min 1st SI, 60min 2nd flo
REPAIR WELL (Other) 7.DESCRIBE PROPOSE estimated date o and true vertica	D OR COMPLETED OPERATION of starting any proposed of depths for all markers DST #1: Open tools @ 120min 2nd St. Rec 47 CFG, BHT 122°F. Initial Hydrostatic	IS(Clearly state all work. if well is di s and zones pertiner 3:30pm. Test 7295' 79' fluid, 90' mud, <u>Top Chart</u> 5: <u>3694ps1</u>	(NOTE:Report Completion of pertinent details, rectionally drilled at to this work.)* -7361', 66'. 30min 1 389' GCM & FW w/tr o	results of multiple completion on We r Recompletion Report and Log form.) and give pertinent dates, including give subsurface locations and measur st flow, 60min 1st SI, 60min 2nd flo f oil. Sampler 2500cc GCM, 650ps1, .
REPAIR WELL (Other) 7.DESCRIBE PROPOSE estimated date o and true vertica	D OR COMPLETED OPERATION of starting any proposed il depths for all markers DST #1: Open tools @ 120min 2nd Sl. Rec 47 CFG, BHT 122°F. Initial Hydrostatic 1st flow	IS(Clearly state all work. if well is di and zones pertiner 3:30pm. Test 7295' 79' fluid, 90' mud, <u>Top Chart</u> 3694psi 45psi	(NOTE:Report Completion of pertinent details, rectionally drilled at to this work.)* -7361', 66'. 30min 19 389' GCM & FW w/tr o <u>Bottom Chart</u> 3729psi	results of multiple completion on We r Recompletion Report and Log form.) and give pertinent dates, including give subsurface locations and measur st flow, 60min 1st SI, 60min 2nd flo f oil. Sampler 2500cc GCM, 650ps1, .
REPAIR WELL (Other) 7.DESCRIBE PROPOSE estimated date o and true vertica	D OR COMPLETED OPERATION of starting any proposed of depths for all markers DST #1: Open tools @ 120min 2nd Si. Rec 47 CFG, BHT 122°F. Initial Hydrostatic 1st flow Final	IS(Clearly state all work. if well is di and zones pertiner 3:30pm. Test 7295' 79' fluid, 90' mud, <u>Top Chart</u> 3694psi 45psi 178psi	(NOTE:Report Completion of pertinent details, rectionally drilled at to this work.)* -7361', 66'. 30min 1: 389' GCM & FW w/tr o <u>Bottom Chart</u> 3729psi 106psi	results of multiple completion on We r Recompletion Report and Log form.) and give pertinent dates, including give subsurface locations and measur st flow, 60min 1st SI, 60min 2nd flo f oil. Sampler 2500cc GCM, 650psi, .
REPAIR WELL (Other) 7.DESCRIBE PROPOSE estimated date o and true vertica	D OR COMPLETED OPERATION of starting any proposed of depths for all markers DST #1: Open tools @ 120min 2nd St. Rec 47 CFG, BHT 122°F. initial Hydrostatic 1st flow Final 1st St	IS(Clearly state all work. if well is di and zones pertiner 3:30pm. Test 7295' 79' fluid, 90' mud, <u>Top Chart</u> 3694psi 45psi 178psi 2622psi	(NOTE:Report Completion of pertinent details, a rectionally drilled at to this work.)* -7361', 66'. 30min 1: 389' GCM & FW w/tr o <u>Bottom Chart</u> 3729psi 106psi 213psi	results of multiple completion on We r Recompletion Report and Log form.) and give pertinent dates, including give subsurface locations and measur st flow, 60min 1st SI, 60min 2nd flo f oil. Sampler 2500cc GCM, 650ps1, .
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