

crm 9-331
May 1963)

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88211

UNITED STATES

DEPARTMENT

GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*

OF THE INTERIOR (Other instructions on
reverse side)

Form approved.

BUDGET BUREAU No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.
NM-18826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

OCT 13 10 43 AM '88

OIL GAS
WELL ☐ WELL ☒ OTHER

NAME OF OPERATOR
Read & Stevens, Inc.

ADDRESS OF OPERATOR
P.O. Box 1518, Roswell, NM 88201

LOCATION OF WELL (Report location clearly and in accordance with State requirements.* See also space 17 below.)
At surface

1980' FNL and 660' FEL

**BUR. OF LAND MGMT
ROSWELL DISTRICT**

RECEIVED BY

OCT 17 1988

**O. C. D.
ARTESIA OFFICE**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Diamond Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT A+BLK
Undesignated Diamond Mound Morrow

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 33-15S-27E

4. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3515' GR

12. COUNTY OR PARISH

Chaves

13. STATE

NM

5. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☒
(Other) Ran tubing ☒
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-5-83 Perf 8506'-8513' and 8535'-8540' w/ 4 shots/ft, ran tubing, tested @ 7000psi, ran 268 jts, 2 3/8"-4.7#, J-55, SN, Gulberson Unit VI pkr, set @ 8413.92'. prep to swab.

10-7-83 Acidize w/ 2000 gals 7 1/2% Morrowflow acid w/ 1000 GPF 1/2" 75BBL, 50 Ballsealers dropped as a diverter. Max treating pressure 7400psi, avg 7246psi, avg total rate 4.9 BPM, ISIP 4890psi, 5min 4240psi, 10min 3960psi, 15min 3750psi. 69 BLTR. Opened up to flow back load, flowed back 22 BL in 1hr, WIH w/ swab, good gas that would burn after each swab run. @ 5:00pm flowing @ 28psi on 7/16" choke, 63 MCF, w/mist if water, \pm 40 BLTR.

I hereby certify that the foregoing is true and correct

SIGNED

Bruce Hobbs

TITLE Drilling & Production Manager

DATE 10-12-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

OCT 13 1983

ROSWELL, NEW MEXICO