		, mx	OIL CONS	. COMMISSION		
	RECEIVED BY	Dr	awer DD	_		C)SF
Form 9-331		UNITED STATES AT	tesiam NM	IN88210 CATE*	Form approve	•
(May 1963)	AIIG 15 1984	ARTMENT OF THE INTER			1	AU No. 42-R1424
		GEOLOGICAL SURVEY	verse		5. LEASE DESIGNATION	
	O. C. D.		•	- XEB V. N.	NM- 18826	THE CENTRE NO.
ARTESISHINGEY NOTICES AND REPORTS ON WELLS					6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Do n	or use this form f					
a di	fferent reservoir.	Use "APPLICATION FOR	R PERMUT-	for such proposals.		
1. OIL GAS					7. UNIT AGREEMENT NAME	
WELL   WELL X OTHER CO AUGO 2004 -						
2. NAME OF OPERATOR					8. FARM OR LEASE NAME	
Read & Stevens, Inc. V					Diamond Federal	
3. ADDRESS OF OPERATOR					9. WELL NO.	
P.O. Box 1518, Roswell, NM 88201					1	
4. LOCATION OF WELL(Report location clearly and in accordance with State					10. FIELD AND POOL, OR WILDCAT	
requirements.* See also space 17 below.)					Undesignated Diamond Mound Atom	
At surface					11. SEC. T., R., M., OR BLK. AND 70.00	
1980' FNL and 660' FEL					SURVEY OR AREA	
14 DEDUIT NO				5 DT 00 4 1	Sec. 33-15S-27E	<del></del>
14. PERMIT NO. 15. ELEVATIONS (Show whether				JF,RI,GR,OTC.)	12. COUNTY OR PARISH	1
- 3515' GR  16. Check Appropriate Box To Indicate Nature of Notice, Report, O					Chaves	NM
16. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
NOTICE OF INTENTION TO					DEPOLIT TIET OF T	
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF					REPAIRIN	G WELL
FRACTURE TREAT  MULTIPLE COMPLETE  FRACTURE TREATME					<del>}</del>	
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACID					IZING X ABANDONM	ENT*
REPAIR WELL CHANGE PLANS (Other)						
(Other) (NOTE:Report r					sults of multiple completion on Well	
					Recompletion Report and Log form.)	
17.DESCRIBE PROPOSED OR COMPLETED OPERATIONS(Clearly state all pertinent details, and give pertinent dates, including						
estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured						
and true vertical depths for all markers and zones pertinent to this work.)*						
8-1-84 Acidize w/2000gals 7 1/2 Morroflow acid, avg rate 2.4 BPM, max 3 BPM, avg press						
6485psi, max 8500psi, load 47.6 BBLS acid, 21 BL, 68.6 BBLs total load, ISIP 6000psi,						
5min 5500ps1, 5:45 started flowing back, 8:40 died, 2:00am SG, flowing w/light blow.						
I hereby certify	v that the forecol	ng is true and corre	<del></del>			
1 1101 007 001 111		1 1	<b>-</b> '			
SIGNED (C	Day - State	TIL TI	TLE Drilli	ng & Production Mana	ager DATE 8-1-	-84
					30	
(This space fo	or Federal or State	<del></del>				
400041150 011	ACCEPTED FOR F			•		
APPROVED BY	ADDROVAL TO	TI TI	TLE		DATE	
CONDITIONS OF APPROVAL, IF ANT:						
AUG 13 1984 *See Instructions on Reverse Side						
!	,	• The first is	LUITONS ON I	Neverse Stue		
	•					
1	Section 1997					