

UNITED STATES OF AMERICA  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
BUDGET BUREAU No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.  
NM-18826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Read & Stevens, Inc. ✓

3. ADDRESS OF OPERATOR  
P.O. Box 1518, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.\* See also space 17 below.)  
At surface  
1980' FNL and 660' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Diamond Federal

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
~~Undesignated~~ Diamond Mound #1-115

11. SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 33-15S-27E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3515' GR

12. COUNTY OR PARISH  
Chaves

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☒  
(Other) ☐

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-23-84 RU CU, pull tbq & pkr, set CIBP @ 8450', dump 35' cmt on top of plug.

10-24-84 Perf 7524'-7544' w/ 1 shot/' 20', 21 shots, trip in with 241jts 2 3/8"-4.7#/' 8Rd EUE tbq, w/SN & Baker Model R double grip pkr, spot 1/2 BBL acid across perfs, pulled 3jts tbq, set pkr, fm broke @ 1800psi, acidize w/1000gals 15% NE acid, max rate 3 BPM, avg rate 2.1 BPM, avg press 2612psi, max press 5200psi, balled off, ISIP 3200psi, 5min 2950psi, 10min 2780psi, 15min 2640psi, load 23.3 BBLs acid & 29.6 BBLs flush, total 52.9 BBLs, flowed back 5 BBLs, swbd 38 BBLs, total 43 BBLs rec'd, 10 BLTR, slight show of gas after each swb run.

10-25-84 TP 130psi, blew down, acid gas w/show of natural gas, FL @ 4000', swbd dwn, made 1 swb run/hr, fluid entry 500' to 650'/hr, slight show of gas after each swb run, swbd 34 BBLs, 24 BBLs over load.

I hereby certify that the foregoing is true and correct

SIGNED *Bruce Stubb*

TITLE Drilling & Production Manager

DATE 10-29-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY *PETER W. CHESTER*

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NOV 6 1984

\*See Instructions on Reverse Side

