

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL GAS WELL <input type="checkbox"/> WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NO. NM-18826	
2. NAME OF OPERATOR Read & Stevens, Inc. ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
3. ADDRESS OF OPERATOR P.O. Box 1518, Roswell, NM 88201		7. UNIT AGREEMENT NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.* See also space 17 below.) At surface 1980' FNL and 660' FEL		8. FARM OR LEASE NAME Diamond Federal	
		9. WELL NO. 1	
		10. FIELD AND POOL, OR WILDCAT Undesignated Diamond Mound <i>1984</i>	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33-15S-27E	
14. PERMIT NO. -	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3515' GR	12. COUNTY OR PARISH Chaves	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-26-84 TP 5psi, swbd 16 BFW, trip out w/pkr & tbq, perf 7434'-7442' and 7338'-7343', 1 shot/1, trip in w/pkr & BP, set BP @ 7480', SION.

10-27-84 Perf 7338'-7343' & 7434'-7442', 1 shot/1, GIH w/Rtts pkr & RBP, straddle 7338'-7343', acidize w/500gals 15% NE acid, fm broke @ 2000psi, avq press 3000psi, max press 3200psi, avq rate 2.3 BPM, max rate 2.8 BPM, ISIP 2000psi, 5min 1200psi, 10min 900psi, 15min 800psi, total load 42 BBLs, flwd back 8 BBLs, moved Rtts & RBP to straddle 7434'-7442', acidize w/500gals 15% NE acid, fm broke @ 3100psi, avq press 3250psi, max press 3500psi, avq rate 2.2 BPM, max rate 2.4 BPM, ISIP 2500psi, 5min 1500psi, 10min 1200psi, 15min 1100psi, total load 41.4 BBLs, flwd back 6 BBLs, SDON.

10-28-84 Swb test perfs 7334'-42', SITP 30psi, swbd a total of 62 BFW, 1% oil cut w/SG, FL @ 5800'.

I hereby certify that the foregoing is true and correct

SIGNED *B. Stobbs*

TITLE Drilling & Production Manager

DATE 10-29-84

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

CONDITIONS OF APPROVAL: CHESTER

NOV 6 1984

*See instructions on Reverse Side

