NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE	YEW MEXICO CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND				Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
U.S.G.S.	RECEIVED BY	RAREPORT OIL	AND NATURA	AL GAS				
TRANSPORTER OIL GAS	MAY 08 1985							
OPERATOR V	O. C. D.							
Operator /	ARTESIA, OFFICE		*					
Read & Stevens, Inc.		-						
Address Post Office Box 1518 Roswell	1 New Meyico 88201							
Reason(s) for filing (Check p			Other (P	lease expla				
New Well Recompletion Change in Ownership	Testing allowable for 620 BO (20 BOPD). for the month of May 1985. 7338'-7843'; Canyon							
If change of ownership give na and address of previous owner_	ine							
I. DESCRIPTION OF WELL AND LEA	SE							
	Well No. Pool Name, Including Formation Kind				ase		Lease No.	
Diamond Federal	1 Und Diamond Mound	Mound Atoka I			ral		NM-18826	
Location Unit Letter ## ; Line Of Section 33	1980 Feet From The No Township 15S	rth Line a Range 27			From Chave:		nty	
II. DESCRIPTION OF TRANSPORTER	OF OIL AND NATURAL GAS							
Name of Authorized Transporte	r of OII x or Condensate	Addre			th ich	approved cop	y of this form	
Navajo Refining Company Box 159 Artesia, Ni								
Name of Authorized Transporte	or of Casinghead Gas Dry G		ss(Give a	ddress to		approved cop	y of this form	
,			is to	be sent)				
If well produces oil or liqui give location of tanks	Rge. Is gas actually connected? When 27E							
If this production is comming!	ed with that from any other	lease or poo	ol, give c	ommingling	orde	r number:		
III. COMPLETION DATA	Oll Well Gas Well	New Well Wo	rkover D	eepen Plu	n Bac	k Same Res'v	Diff. Restv	
Designate Type of Completi	Date Compl.Ready to Prod	Total Depth			.T.D.			
Elevations(DF,RKB,RT,GR,etc)	Name of Prod. Formation Top 011/Gas Pay			Tub	Tubing Depth			
Perforations	Depth Casing Shoe							
	TUBING, CASING	TUBING, CASING, AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			
TEST DATA AND DESIGNED FOR	ALLOHADIS (Table much be of		4 4-4-1	-1				
IV. TEST DATA AND REQUEST FOR OIL WELL	exceed top allow						ual to or	
Date First New Oil Run To	Date of Test	Producing Me	thod (Flow	, pump, ga	5 f	t, etc.)		
Tanks: Length of Test	Tubing Pressure	Casing Pressure			Choke Size			
Actual Prod. During Test Oll-Bbls.		Water-Bbls.			Gas-MCF			
GAS WELL								
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method(pitot,back pr)	Tubing Pressure (Shut-In)	Casing Pressure(Shut-in)			Choke Size			
CERTIFICATE OF COMPLIANCE			OIL CONS	ERVATION O	OMMIS	TON		
I hereby certify that the rules and regulations of the		MAY THIS MAY						
Oil Conservation Commision have been complied with and		BY Original Signed By TITLE Les A. Clements						
that the information given above is true and complete to the best of my knowledge and belief.		This form is to be TYPESVIRI COMPYTANCE with Rule 1104.						
2 01	if this is a request for allowable for a newly drilled well,							
W-Slubbs	this form must be accompanied by a tabulation of the deviation							
(Signature)		1 1				ce with Rule		
Drilling & Production Manager		All sections of this form must be filled out completely for allowable on new and recompleted wells.						
(Title)	Fill out only Sections 1,11,111, and VI for changes of							
(11110)		11			tran	sporter, or o	ther such	
May 7, 1985	5	change of condition. Separate Forms C-104 must be filled for each pool in						
(Date)	}	Separate	TOTALS C-1	∪ + musi D 0	1110	o ioi each po	, o i i i i	