L L		OIL CONSER	2 \/ A LTH	ON DIVISION	1				
	DISTRIBUTION		. UO X 2	C HE ENVISION			Forn C-10	•	
	ANTAFE	SANTAEL					Revised 1		
	TILE VIL	SARIA FE, I		EXICO 875 9483	1	, <u></u>			
	U.S.G.S.			QUI UU 1000	1	Sc. Indicate Type	of Lesse		
	LAND OFFICE .			O. C. D.	1	State X	Fne		
	OPERATOR	1		ARTESIA, OFFICE		5. Stote Ch. 6 Go	s Leose 1.0.		
				ARTESIA, OLLICE		L-949			
	SUNDR	Y NOTICES AND REPORTS	S ON WE	LLS		<u>IIIIIIII</u>	TITITI I	(Π)	
	USC "APPLICATION FOR PERMIT -" IFORM C-101) FOR SUCH PROPOSALS.						JIIII	$\overline{\eta}$	
1. 01 wi		DTH [8- ,				7, Unii Agreemen	t lian.e		
2. Nan	• of Operator	<u> </u>			<u> </u>	8. Furm of Lease Name			
1	Amoco Production Company						State ET Gas Com		
	ess of Operator -					9. V.ell No.		i	
F	P. O. Box 68, Hobbs,	New Mexico 88240				• 1			
Loco	ation of Well			· · · ·		10. Field and Po	ol, or Wildcol	— <u> </u>	
U.	J]	1650 FEET FROM THE SO	uth	1650		Und, Buff Valley Pe	alo mongas		
						minn		$\overline{\Pi}$	
TW	, East	н. <u></u>	5 - S	27-E				1111.	
•	the second	TOWNSHIP	· ·	RANGE	NMPM.	///////////////////////////////////////		()))	
11111111111111111111111111111111111111						12. County	<u>7777777</u>	\mathcal{H}	
1111			3658.3	' GL		Chaves		(H)	
16.	Check /	Appropriate Box To Indica	te Nati	tre of Notice Repo	r or Oth				
	Check Appropriate Box To Indicate Nature of Notice, Report or Otl NOTICE OF INTENTION TO: I SUBSEQUENT								
PERFO	AM REMEDIAL WORK	PLUG AND ABANDON		MEDIAL WORK		ALTER	ING CASING		
TEMPO	RARILY ABANDON			DAMENCE DRILLING CPNS.	Ē	PLUG A	ND ABANDONLIEN	٦,	
PULL C	ALTER CASING	CHANGE PLANS		SING TEST AND CEMENT JOB	Г			·	
				Status u	pdate			X	
	ER							- <u>_</u>	

Moved in service unit 9-8-83. Ran bit and tagged bottom at 9156'. Displaced hole with 10# brine and 2% KCL. POH. Pressure tested casing to 600 psi for 30 minutes. Held OK. Ran Gamma Ray CCL from 9,148'-7000'. Perfed 9086'-98' and 9100'-10' with a 3-1/8" casing gun and 2 JSPF with 120° phasing. Ran seating nipple, tubing, packer, and tubing. Packer set at 8945'. Swabbed 5 hrs. and recovered 34.5 BLW and slight show of gas. Ran Gamma Ray Temp. Survey from 8700'-9148'. Acidized with 1500 gal 7-1/2% MS acid, additives, 50 ball sealers, and RA material. Ran after acidized Gamma Ray temp. Survey. Swabbed 28 hrs. and recovered 130 BLW, 3 BO, and a 6' flare. Loaded tubing with 28 bbl 2% KCL brine. Released packer and POH. Ran 5-1/2" cement retainer and set at 9078'. Ran stinger for cement retainer and tubing. Sting into cement retainer and cement squeeze with 100 sx class H cement. Reverse out 61 sx of cement. POH with tubing and stinger. WOC. Ran tubing conveyed guns, 1 jt. tubing, 4' Perf sub, F-nipple, 1 jt. tubing, packer, and on-off tool. Packer set at 8944' with guns on depth. Ran swab 3-1/2 hrs. and recovered 35 BLW. Dropped bar and perfed Morrow intervals 8996'-9010', 9052'-9055' and 9059'-9066' with 4 JSPF. Gas to the surface in 7 minutes. Flowed dry gas 6 hrs. with 30-35' flare. Moved out service unit 9-23-83. Moved in and in-stalled test equipment 9-23-83. Ran di**p-**in BHP. Left shut-in. Began flow testing 9-26-83. Flow tested 4 days. Last 8 hrs. recovered 3100 MCFD. Shut-in, equipment freezing up. Installed rental test equipment. Preparing to resume flow test. 0+4-NMOCD, A 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CMH 1-Gorham

18. I hereby curtify that the information above is true and complete to the best of my knowledge and belief.

16400 Harles M. X.	eller TITLE	Administrative Analyst	DAYE_	10-3-83	
PPROVED BY	Original Signed By TITLE		DATE	OCT 5	1983
CONDITIONS OF APPROVAL, IF ANY	Loslie A. Clements Supervisor District II		-		