

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-949

10. TYPE OF WELL *B3M*
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER *J* LOCATED *1650* FEET FROM THE *South* LINE AND *1650* FEET FROM THE *East* LINE OF SEC. *36* TWP. *15-S* RGE. *27-E* NMPM

15. Date Spudded *8-2-83* 16. Date T.D. Reached *8-29-83* 17. Date Compl. (Ready to Prod.) *10-3-83* 18. Elevations (DF, RKB, RT, GR, etc.) *3658.3' GI* 19. Elev. Casinghead
20. Total Depth *9200'* 21. Plug Back T.D. *9078'* 22. If Multiple Compl., How Many
23. Intervals Drilled By *Rotary Tools* Cable Tools
0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
Morrow 8996'-9066'

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run *Compensated Densilog, Compensated Neutron Gamma Ray, Dual Laterolog, Micro Laterolog Gamma Ray*

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5, 72#	435'	17-1/2"	550 sx c/c with 2% CaCl	250 sx
8-5/8"	32#	1800'	11"	1150 sx lt, 400 sx c/c	520 sx
5-1/2"	17, 15.5, 17#	9200'	7-7/8"	725 sx C/H	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9070'	8920'

31. Perforation Record (Interval, size and number)
8996'-9010', 9052'-9055, 9059'-9066', 4 JSPF, total number of shots-100

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
None AMOUNT AND KIND MATERIAL USED
None

33. PRODUCTION
Date First Production *10-3-83* Production Method (Flowing, gas lift, pumping - Size and type pump) *Flowing* Well Status (Prod. or Shut-in) *Shut-in*

Date of Test <i>9-29-83</i>	Hours Tested <i>24</i>	Choke Size <i>24/64"</i>	Prod'n. For Test Period <i>24</i>	Oil - Bbl. <i>3100</i>	Gas - MCF <i>0</i>	Water - Bbl. <i>129,167</i>	Gas - Oil Ratio <i>129,167</i>
Flow Tubing Press. <i>1100 PSI</i>	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut-in waiting on connection.

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Charles M. Serrin* TITLE *Administrative Analyst* DATE *10-12-83*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8478	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Moka 8764	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Morrow 8998	T. Cliff House	T. Leadville
T. 7 Rivers	T. Miss	T. Menefee	T. Madison
T. Queen	T. Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Silurian	T. Mancos	T. McCracken
T. San Andres	T. Montoya	T. Gallup	T. Ignacio Qizte
T. Glorieta 3162	T. Simpson	T. Base Greenhorn	T. Granite
T. Paddock	T. McKee	T. Dakota	T.
T. Blinberry	T. Ellenburger	T. Morrison	T.
T. Tubb 4526	T. Gr. Wash	T. Todillo	T.
T. Drinkard	T. Granite	T. Entrada	T.
T. Abo 5292	T. Delaware Sand	T. Wingate	T.
T. Wolfcamp	T. Bone Springs	T. Chinle	T.
T. Penn	T.	T. Pennian	T.
T. Cisco (Bough C) 7260	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 8998 to 9010	No. 4, from to
No. 2, from 9052 to 9066	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

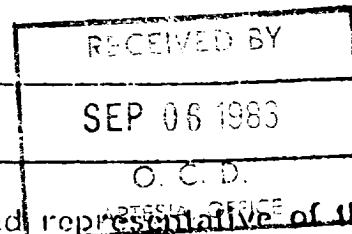
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	435	435	Red Bed				
435	1860	1425	Anhy.				
1860	2080	220	Anhy-Lime				
2080	5178	3098	Lime				
5178	5588	410	Lime and Abo Shale				
5588	5915	327	Abo Shale				
5915	6051	136	Lime				
6051	6342	291	Lime-Dolo				
6342	6470	128	Lime				
6470	7227	757	Dolo				
7227	7420	193	Dolo, Lime				
7420	7577	157	Dolo, Lime, Shale				
7577	9162	1585	Lime, Shale				
9162	9200	38	Shale				

WELL NAME AND NUMBER Amoco - State "ET" Gas Com Well No. 1

LOCATION 1650 FSLxFEL, Section 36, T15S, R27E
(New Mexico give U.S.T&R: Texas give S, BLK, SURV. and TWP)

OPERATOR Amoco

DRILLING CONTRACTOR MORANCO Drilling, Inc.



The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees and Depth</u>		<u>Degrees and Depth</u>		<u>Degrees and Depth</u>	<u>Degrees and Depth</u>
1/2	435	1	6453		
1/2	873	3/4	7222		
1/4	1360	2 1/2	7734		
1/4	1800	1/2	8340		
1/2	2371	1/2	8849		
3/4	2870	3/4	9162		
3/4	3363				
3/4	3859				
1/2	4353				
1/2	4847				
3/4	5373				
1/2	5927				

Drilling Contractor MORANCO Drilling, Inc.

By Jerry Gilbert
Jerry Gilbert, President

Subscribed and sworn to before me this 1st day of September 198

My Commission expires:

May 7, 1986

Jay Dean Redmond
Notary Public
Lea County, New Mexico