

RECEIVED BY

AUG 30 1984

O. C. D.
ARTESIA, OFFICESTATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		✓
FILE		✓
U.S.G.S.		✓
LAND OFFICE		✓
TRANSPORTER	OIL	✓
	GAS	✓
OPERATOR		✓
PRODUCTION OFFICE		✓

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-01-78
Format 06-01-83
Page 1REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator AMOCO PRODUCTION COMPANY		
Address P. O. Box 68, Hobbs, New Mexico 88240		
Reason(s) for filing (Check proper box)		Other (Please explain)
<input checked="" type="checkbox"/> New Well	Change in Transporter of:	To show gas sales connection
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	
	<input type="checkbox"/> Dry Gas	
	<input type="checkbox"/> Condensate	

If change of ownership give name
and address of previous owner _____II. DESCRIPTION OF WELL AND LEASE **R-8021 Eff. 8-23-85**

Lease Name State ET Gas Com	Well No. 1	Pool Name, including Formation Und. Buffalo Valley Penn	Kind of Lease State, Federal or Fee	Lease No. L-949
Location DIAMOND MOUND - ATOKA / MORROW GAS.				
Unit Letter J	1650	Feet From The South	Line and 1650	Feet From The East
Line of Section 36	Township 15-S	Range 27-E	N.M.P.M. Chaves	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Permian (Eff. 9/1/87)	P. O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4001 Penbrook, Odessa, TX 79761
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit J Sec. 36 Twp. 15S Rge. 27E	Yes 8-16-84

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have
been complied with and that the information given is true and complete to the best of
my knowledge and belief.

Bonita Goble
(Signature)
Administrative Analyst

(Title)
8-21-84

(Date)
0+5-NMOCD, A 1-JR Barnett, HOU Rm. 21.156
1-F.J. Nash, HOU Rm. 4.206 1-BFC

OIL CONSERVATION DIVISION

OCT 15 1984

APPROVED _____, 19____
BY _____
Original Signed By
Leslie A. Clements
TITLE _____
Supervisor District II

This form is to be filled in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
logs taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply
completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 8-2-83	Date Compl. Ready to Prod. 10-3-83	Total Depth 9200'				P.B.T.D. 9078'			
Elevations (DF, RKB, RT, GR, etc.) 3658.3'	Name of Producing Formation Penn	Top Oil/Gas Pay 8996'				Tubing Depth 9050'			
Perforations 8996'-9010', 9052'-9055', 9059'-9066'						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"		435'		550 sx Circ. 250 sx				
11"	8-5/8"		1800'		1550 sx Circ. 520 sx				
7-7/8"	5-1/2"		9200'		725 sx				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

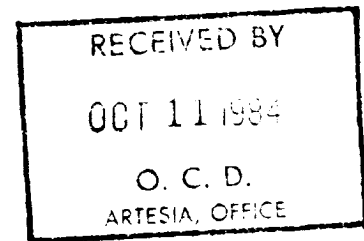
Actual Prod. Test-MCF/D HDF 4429	Length of Test 24 hours	Bbls. Condensate/MMCF 7	Gravity of Condensate
Testing Method (pilot, back pr.) flow	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 24/64"



PHILLIPS PETROLEUM COMPANY

ODESSA, TEXAS 79762
4001 PENBROOK

NATURAL RESOURCES GROUP
Exploration and Production



DATE: October 9, 1984

ENERGY AND MINERALS DEPT.
OIL CONSERVATION DIVISION
ATTN: MR. LES CLEMENTS
DRAWER "DD"
ARTESIA, NEW MEXICO 88210

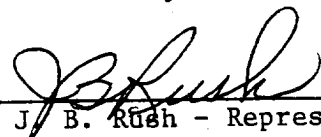
NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Commission that connection for the
purchase of gas from Amoco Production Company
Operator

State "ET" Gas Com #1, J, 36-15-27, Buffalo Valley Morrow
Lease Well Unit S. T. R. Pool

Phillips Petroleum Company, was made on August 16, 1984
Name of Purchaser

Phillips Oil Company
A Subsidiary Of Phillips Petroleum Company


J. B. Rush - Representative

Production Records Supervisor
Room 215 Phillips Building

cc: To Operator
Oil Conservation Commission - Santa Fe