

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

OCT 11 '88

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA OFFICE

Operator Foran Oil Company

Address 8340 Meadow Road, Suite 158, Dallas, Texas 75231

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain)

(If change of ownership give name and address of previous owner) Amoco Production Company, 501 Westlake Park Blvd, Houston, TX 77079

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State 'ET' Gas Com	1	Diamond Mound Atoka Morrow	State, Federal or Fee State	L-949
Location				LQ-6241
Unit Letter <u>J</u>	: <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u>			
Line of Section <u>36</u>	Township <u>15S</u>	Range <u>27E</u>	NMPM,	<u>Lea Charles</u> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Permian</u>	<u>Box 1183 Houston, Tx, 77001</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips</u>	<u>1001 Pembroke Dallas, Tx, 75261</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <u>yes</u> When <u>8-16-84</u>
Unit <u>J</u> Sec. <u>36</u> Twp. <u>15</u> Rge. <u>27</u>	<u>Post 10-3</u>

If this production is commingled with that from any other lease or pool, give commingling order number: 12-9-88

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Land Manager
(Title)
October 7, 1988
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 7 1988, 19
BY Original Sign. of Mike Williams
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

2. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Was Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Levellings (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

IS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pirog, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size